

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

SEP 17 '97

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 330' FSL &amp; 1825' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

4/15/97

SEP 1997

RECEIVED

OCD - ARTESIA

15. COUNTY OR PARISH

Gady County

13. STATE

NM

15. DATE SPUDDED

6/20/97

16. DATE T.D. REACHED

6/25/97

17. DATE COMPL. (Ready to prod.)

8/29/97

18. ELEVATIONS (DF, RKB, RT, GR, etc.)\*

3634'

19. ELEV. CASINGHEAD

3634'

20. TOTAL DEPTH, MD &amp; TVD

3795'

21. PLUG, BACK T.D., MD &amp; TVD

3750'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Grayburg - Lovington 3092'-3714'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Azimuthal Laterlog/MCFL/GR; Three Detector Density/CN/GR; RAL

27. WAS WELL CORED

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	498'	12 1/4"	Surface, 300 sx POZ "C" + 200 sx "C"	None
5 1/2" J-55	15.5	3794'	7 7/8"	Surface, 1000 sx POZ "C" + 300 sxs Class "H"	None

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3690'	None

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Grayburg-Lovington 3092'-3714' (36-.40" holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3374'-3714'	Acidized w/2300 gals 15% HCl acid.
3092'-3303'	Acidized w/1500 gals 15% HCl acid.
3092'-3714'	Frac'd w/85,000 gals gel + 259,000# 16/30 sand + 66,000# 12/20 sand.

33.\*

## PRODUCTION

DATE FIRST PRODUCTION 8/29/97		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/4/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 123	GAS-MCF.	WATER-BBL. 393	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 123	GAS-MCF.	WATER-BBL. 393	OIL GRAVITY-API (CORR.) 36		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Logs &amp; deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS

TITLE ENGINEERING TECHNICIAN

DATE 9/16/97

\*(See Instructions and Spaces for Additional Data on Reverse Side)