

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
840' FNL & 990' FWL of Section 3-T18S-R27E, Unit "D"

5. Lease Designation and Serial No.
LC-065478-B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Falcon "3D" Federal #6

9. API Well No.
30-015-29544

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/23/97 RU Wedge WL. Ran Bond log from 2604' to surf. Perf'd w/1 SPF as follows: 1829', 56', 84', 96', 1912', 35', 38', 2022', 24', 56', 62', 2065', 80', 90', 2109', 22', 46', 53', 56', 72', 74', 2213', 30', 34', 38', 43', 71', 82', 2300', 02, for a total of 30 holes (.40" EHD Holes).

Acidize San Andres perfs 1829'-2302' w/2500 gals of 15% NeFe acid, ISIP 800#.

Frac'd perfs 1829'-2302' w/ 180,000 gals gel water + 6000# 100 mesh sand + 86,000# 20/40 and 157,000# 16/30 Brady Sand. ISIP 875#, closed at 586#.

Ran 2 7/8" production tbgs, SN set at 2010'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Crystal Thornton

CRYSTAL THORNTON
Title Engineering Technician

Date July 17, 1997

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____