

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC

FORM APPROVED

958

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other2. NAME OF OPERATOR BLM
DEVON ENERGY CORPORATION (NEVADA) ROSWELL, NM3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-36114. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1687' FNL & 376' FEL, Unit "H"

At top prod. interval reported below (SAME)

At total depth (SAME)

AUG 18 '97

RECEIVED

AUG 29 '97

14. PERMIT NO. DATE ISSUED 4/24/97 12. COUNTY OR PARISH Eddy County 13. STATE NM

15. DATE SPUDDED 7/2/97 16. DATE T.D. REACHED 7/10/97 17. DATE COMPL. (Ready to prod.) 7/19/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3582'; GL 3572'; DF 3581' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2793' 21. PLUG, BACK T.D., MD & TVD 2620' 22. IF MULTIPLE COMPL., HOW MANY NA 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres - 1681-2486' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1176'	12-1/4"	surf; 300 sxs lite & 300 sxs "C"	NA
5-1/2" J-55	15.5#	2793	7-7/8"	surf; 250 sxs lite C & 275 sxs "C"	NA

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2104'	(OET)

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1681'-1698' USAN ANDRES (2-.40"EHD holes)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1979'-2107' ALPHA (5-.40"EHD holes)				1681-2486'	2500 gals of 15% NeFe acid
2171'-2208'"A" (4-.40"EHD holes)				1681-2486'	180,000 gals linear gel water+ 6000# 100 mesh sand +86,000# 20/40 Brady sand + 157,000# 16/30 Brady sand
2226'-2346'"B" (10-.40"EHD holes)					
2357'-2392'"C" (4-.40"EHD holes)					
2416'-2486'"D" (5-.40"EHD holes)					

33.* PRODUCTION							
DATE FIRST PRODUCTION 7/29/97		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8/6/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 47	GAS-MCF. 47	WATER-BBL. 299	GAS-OIL RATIO 1000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 47	GAS-MCF. 47	WATER-BBL. 299	OIL GRAVITY-API (CORR.) 38"	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Danny Hokett

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Thornton

TITLE ENGINEERING TECHNICIAN

DATE 8-11-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Premier Sand San Andres	1584' 1628'	1628' 2793'	sandstone dolomite	Bowers Queen Grayburg Premier San Andres	686' 891' 1584' 1628'	+2896 +2691 +3582 +1998 +1954
DEPTH				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC., (continued from the front)		
NA						