

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c/57

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR: DEVON ENERGY CORPORATION (NEVADA)
3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 2310' FEL & 2410' FEL, Unit "J"
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.: LC-065478-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
7. UNIT AGREEMENT NAME: NA
8. FARM OR LEASE NAME, WELL NO.: Falcon "31" Federal #13
9. API WELL NO.: 30-015-29546
10. FIELD AND POOL, OR WILDCAT: Red Lake (Q-GB-SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "H", Section 3-18S-27E

14. PERMIT NO.:
DATE ISSUED: 4/24/97
12. COUNTY OR PARISH: Eddy County
13. STATE: NM
15. DATE SPUDDED: 6/17/97
16. DATE T.D. REACHED: 6/26/97
17. DATE COMPL. (Ready to prod.): 7/11/97
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): KB 3567'; GL 3558'; DF 3566'
19. ELEV. CASINGHEAD:
20. TOTAL DEPTH, MD & TVD: 2699'
21. PLUG, BACK T.D., MD & TVD: 2651'
22. IF MULTIPLE COMPL., HOW MANY?: NA
23. INTERVALS DRILLED BY:
ROTARY TOOLS: X
CABLE TOOLS:
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: San Andres - 1632-2406'
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: LDT/CNL/DLL/MSFL/GR; CBL
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1164'	12-1/4"	surf; 350 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2699'	7-7/8"	surf; 275 sxs lite C & 300 sxs "C"	NA

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	2105'
						(OET)

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1632'-1739' USAN ANDRES (4-.40"EHD holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1961' ALPHA (1-.40"EHD holes)		1632-2406'	2500 gals of 15% NeFe acid
2126'-2191'"A" (5-.40"EHD holes)		1632-2406'	180,000 gals linear gel water + 6000#
2208'-2274'"B" (9-.40"EHD holes)			100 mesh sand + 86,000# 20/40 +
2305'-2331'"C" (5-.40"EHD holes)			+ 157,000 16/30 Brady sand
2343'-2406'"D" (6-.40"EHD holes)			

33. PRODUCTION
DATE FIRST PRODUCTION: 7/20/97
PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump): Pumping (2-1/2" x 2" x 12' RWTC Pump)
WELL STATUS (Producing or shut-in): Producing
DATE OF TEST: 8/1/97
HOURS TESTED: 24
CHOKED SIZE:
PROD'N FOR TEST PERIOD:
OIL-BBL.: 57
GAS-MCF.: 57
WATER-BBL.: 404
GAS-OIL RATIO: 1000/1
FLOW. TUBING PRESS.:
CASING PRESSURE:
CALCULATED 24-HOUR RATE:
OIL-BBL.: 57
GAS-MCF.: 57
WATER-BBL.: 404
OIL GRAVITY-API (CORR.): 38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold
TEST WITNESSED BY: (ORIG. SCD.) DAVID R. GLASS

35. LIST OF ATTACHMENTS: Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Crystal Thornton
TITLE: ENGINEERING TECHNICIAN
DATE: August 11, 1997

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sand	1566'	1612'	sandstone	Howers	660'	+2907
San Andres	1612'	2699'	dolomite	Queen	860'	+2707
				Grayburg	1311'	+2256
				Premier	1566'	+2001
				San Andres	1612'	+1955
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		NA				

RECEIVED

AUG 18 '97

OSLM
ROSWELL, NM

RECORD OF DEVIATION

OPERATOR: Devon Energy Corporation
20 North Broadway
Suite 1500
Oklahoma City, Oklahoma 73102-8260

LEASE: FALCON 3-J FEDERAL

WELL NO: 13

LOCATION SECTION 9
TOWNSHIP 18 SOUTH
RANGE 27 EAST
EDDY COUNTY, NEW MEXICO

This is to certify that during the drilling of the above captioned well, measurements of deviation from true vertical were recorded with wireline survey instrument inside drillpipe; and the depths and deviation angle from true vertical were recorded as reported below:

Measured Depth	Devia- tion	Course Length	Displ per 100 ft	Course Displ	Accum Displ
150	0.25	150	0.4363	0.65	0.65
336	0.50	186	0.8727	1.62	2.28
470	0.50	134	0.8727	1.17	3.45
732	0.75	262	1.3090	3.43	6.88
913	1.00	181	1.7453	3.16	10.04
1,094	2.00	181	3.4907	6.32	16.35
1,563	1.00	469	1.7453	8.19	24.54
2,054	1.00	491	1.7453	8.57	33.11
2,540	1.50	486	2.6180	12.72	45.83
2,659	0.75	119	1.3090	1.56	47.39
	0.93	2,659		47.39	

At a total depth of 2,659 ft, the maximum displacement shall not exceed 47.39 feet. The wellbore was not at any time intentionally deviated from vertical.

S & H Drilling Company

Travis W. Hazlewood
Travis W. Hazlewood
General Manager

RECEIVED

AUG 18 '97

ROSE, A. M.