

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st St.

Artesia, NM 87007

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

3. Address and Telephone No.

P. O. Box 5061, Midland, TX 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FWL & 2260' FSL, Sec. 5, T18S, R27E, Unit K

5. Lease Designation and Serial No.  
2834 NM 97122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chalk Federal #1

9. API Well No.

30-015-29567

10. Field and Pool, or Exploratory Area

Red Lake, QN-GB-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/20/97 MI & RU United Drilling Co's rig #4. Spudded 12-1/4" hole @ 4:30 p.m., 6/20/97.

6/23/97 Drilled to 12-1/4" hole to 1167', Anhy, and run 27 jts 8-5/8" 24# csg, land off @ 1158' (GL), using 3 centralizers. RU Dowell & cemented w/ 700 sxs CI "C" w/2% CaCl, circulated 46 sxs to surface. WOC for 18 hrs. Test casing & BOP to 1000 psi for 30 mins., OK.

6/26/97 Drilled to TD 2300', dolo. RU SWS and run LDT-CNL-GR and DLL open hole logs. Ran 64 jts 5-1/2" J55 14# casing and set @ 2299', used 6 centralizers.. RU Dowell and cemented w/150 sxs 35/65 Poz "C" and 250 sxs CI "C" w/2% CaCl. Plug down @ 9:00 a.m., 6/26/97. Circulated 96 sxs to surface. Set slips and jet pits. Released rig @ 12:00 noon, 6/26/97. WOC.

ACCEPTED FOR RECORD

JUL 1 0 1997

BLM

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Regulatory Tech

Date 07/01/97

Approved by

Conditions of approval, if any:

Title

Date