

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Di. 10-2834
U.S. 1st
10-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

3. Address and Telephone No.

P. O. Box 5061, Midland, TX 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FWL & 2260' FSL, Sec. 5, T18S, R27E

5. Lease Designation and Serial No.

NM-97122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chalk Federal #1

9. API Well No.

30-015-29567

10. Field and Pool, or Exploratory Area

Red Lake, QN-GB-SA

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs in San Adres
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was completed 7/24/97. TD 2300', PBTD 1970', 8-5/8" J-55 csg 24# csg set @ 1158', cmted w/700 sxs CI C, circ to surf. 5-1/2" J-55 14# csg @ 2299', cmted w/150 sxs 35/65 Poz + 250 sxs CI C. Perfs 2002-2152', total 22 holes. Acidized & frac'd. CIBP set @ 1956', perf 1827-1921', total 19 holes. Acidized & frac'd. Put on pump & completed at 17 BO, 103 BW, and 35 MCF.

SDX Resources, Inc. proposes to TOH w/pump, rods, & tubing. TIH & set RBP @ estimated 1780'. Circulate hole w/2% KCl & test csg, RBP & BOP to 1000 psi. TOH. Perf 1 spf: 1474, 87, 96', 1601', 02', 10', 1614', 22', 29', 30', 44', 51', 57', 62', 67', 79', 1680', 97', & 1700', total 19 holes. Acidize perfs w/2000 gals 15% NEFE. Swab back & test. Frac w/30,000 gals + 60,000# 16/30 Brady sd @ 25 bpm. Flow back frac. Circulate off RBP & latch on. Return well to pumping from original position.

Plan to start work as soon as possible.

14. I hereby certify that the foregoing is true and correct

Signed Janice Courtney
(This space for Federal or State office use)

Title Regulatory Tech

Date 10/22/97

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date OCT 26 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

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