

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
311 S. 1st
Alamogordo, NM 88101-2834

clsf

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE 1997 AUG -7 A 11:09

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
480' FSL & 330' FWL, Sec. 30-17S-31E

BUREAU OF LAND MGMT.
ROSWELL OFFICE

RECEIVED

AUG 15 1997

5. Lease Designation and Serial No.
LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Turner "B" #109

9. API Well No.
30-015-29571

10. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

ACCEPTED FOR RECORD
AUG 13 1997
ELM

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Spudded, TD'd & set csg

OIL CONTROL DIV.
DIST. 2

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well @ 1:00 p.m., 7/25/97.

Ran surface casing as follows: 10 jts 8 5/8", 24#, J-55, 8rd, ST&C; set @ 430'.

Cemented casing as follows: **Lead** - 175 sx 35/65 POZ "C" w/6% gel, 2% CaCl₂ & 1/4 #/sk celloflake (wt 12.8 ppg, yield 1.57 cft/sk). **Tail** - 200 sx "C" w/2% CaCl₂ (wt 14.8 ppg, yield 1.34 cft/sk). **Circ'd cement to surface.**

Reached TD of 3870'.

Ran production casing as follows: 84 jts 5 1/2", 15.5#, J-55, 8rd, LT&C; set @ 3869', float collar @ 3822'.

Cemented casing as follows: **Lead** - 950 sx 35/65 POZ "C" w/4% gel, 5% salt & 1/4 #/sk celloflake, (wt 13.01 ppg, yield 1.75 cft/sk). **Tail** - 300 sx "H" w/10% A10-B, 5% salt & 1/4 #/sk celloflake, (wt 14.5 ppg, yield 1.57 cft/sk). **Circ'd cement to surface.**

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers
(This space for Federal or State office use)

Karen Byers
Title Engineering Technician

Date 8/4/97

Approved by _____
Conditions of approval, if any:

Title _____

Date _____