

(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

0191

(See instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐
2. NAME OF OPERATOR: DEVON ENERGY CORPORATION (NEVADA)
3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 480' FSL & 330' FWL
At top prod. interval reported below (SAME)
At total depth (SAME)

ACCEPTED FOR RECORD
OCT 03 1997
(ORIG. SGD.) GARY GOURLE

5. LEASE DESIGNATION AND SERIAL NO.: LC-029395-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME, WELL NO.: Turner "B" #109
9. API WELL NO.: 30-015-29571
10. FIELD AND POOL, OR WILDCAT: Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 30-17S-31E

14. PERMIT NO.:
DATE ISSUED: 5/1/97 BLM
12. COUNTY OR PARISH: Eddy County
13. STATE: NM
15. DATE SPUDDED: 7/25/97
16. DATE T.D. REACHED: 7/30/97
17. DATE COMPL. (Ready to prod.): 9/29/97
18. ELEVATIONS (BBL RT, GR, ETC.): 3627'
19. ELEV. CASINGHEAD: 3627'
20. TOTAL DEPTH, MD & TVD: 3870'
21. PLUG, BACK T.D., MD & TVD: 3822'
22. IF MULTIPLE COMPL. HOW MANY? 1
23. INTERVALS DRILLED BY: X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Premier - Upper Jackson 3456'-3759'; Grayburg - Metex 3057'-3321'
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: Azimuthal Laterolog/MCFL/GR; Three Detector Density/CN/GR; CBL
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	430'	12 1/4"	Surf, 175 sxs C POZ + 200 sxs C	None
5 1/2" J-55	15.5	3869'	7 7/8"	Surf, 950 sxs C POZ + 300 sxs H	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3704'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Premier - Upper Jackson 3456'-3759' (32-.40" holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Lovington - Upper Jackson 3667'-3713' (16-.49" holes)		3634'-3759'	Acidized w/1800 gals 15% HCl acid.
Grayburg - Metex 3057'-3321' (19-.40" holes)		3456'-3578'	Acidized w/1400 gals 15% HCl acid.
		3634'-3759'	Frac'd w/26,950 gals Spectra 30 + 46,030# 16/30 Brady sand.

33. PRODUCTION							
DATE FIRST PRODUCTION: 9/27/97	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump						WELL STATUS (Producing or shut-in) Producing
DATE OF TEST: 9/27/97	HOURS TESTED: 24	CHOKE SIZE:	PROD'N FOR TEST PERIOD:	OIL-BBL.: 117	GAS-MCF:	WATER-BBL.: 585	GAS-OIL RATIO:
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE:	OIL-BBL.: 117	GAS-MCF:	WATER-BBL.: 585	OIL GRAVITY-API (CORR.): 34.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold
TEST WITNESSED BY: Jim Masters

35. LIST OF ATTACHMENTS: Deviation survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Karen Byers
TITLE: ENGINEERING TECHNICIAN
DATE: 10/6/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.