

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st St.  
Artesia, NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FSL & 1700' FWL, Sec. 30-17S-31E

5. Lease Designation and Serial No.  
LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Turner "B" #110

9. API Well No.  
30-015-29572

10. Field and Pool, or Exploratory Area  
Grayburg Jackson

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd & set casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well @ 11:30 a.m., 7/3/97.

Ran 8 5/8" surface casing as follows: 11 jts 8 5/8" 24# J-55 ST&C 8rd, set @ 460'.

Cemented casing as follows: Lead - 175 sxs 35/65 "C" POZ w/6% gel, 2% CaCl<sub>2</sub> & 1/4 lb/sk celloflake (wt 12.7 ppg, yield 1.85 cft/sk). Tail - 200 sxs Class "C" w/2% CaCl<sub>2</sub> (wt 14.8 ppg, yield 1.34 cft/sk).

Reached TD of 3824'.

Ran 5 1/2" prod. casing as follows: 85 jts 5 1/2" 15.5# J-55 8rd, set @ 3824', float collar @ 3780'.

Cemented casing as follows: Lead - 800 sxs 35/65 "C" POZ w/4% gel, 5% salt & 1/4 lb/sk celloflake (wt 13.1 ppg, yield 1.75 cft/sk). Tail - 300 sxs Class "H" w/10% A-10, 5% salt & 1/4 lb/sk celloflake (wt 14.5 ppg, yield 1.57 cft/sk). Circ'd cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers

Karen Byers  
Title Engineering Technician

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD  
ORIG. SGD. DAVID R. GLASS  
JUL 1 1997

RECEIVED  
BUREAU OF LAND MGMT.  
ROSWELL OFFICE  
1997 JUL 14  
7/14/97

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as any matter within its jurisdiction.

\*See Instruction on Reverse Side