

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8200 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FSL & 1700' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

5/1/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUNDED

7/3/97

16. DATE T.D. REACHED

7/8/97

17. DATE COMPL. (Ready to prod.)

9/14/97

18. ELEVATIONS (OF, REF, RT, GR, ETC.)*

3638' GR

19. ELEV. CASINGHEAD

3638'

20. TOTAL DEPTH, MD & TVD

3824'

21. PLUG, BACK T.D., MD & TVD

3780'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Grayburg - Lovington 3124'-3698'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Three Detector Density/CN/GR; Azimuthal Laterlog/MCFL/GR; RAL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	460'	12 1/4"	Surf, 175 sxs 35/65 C POZ + 200	None
				sxs C	
5 1/2" J-55	15.5	3824'	7 7/8"	Surf, 800 sxs 35/65 C POZ + 300	None
				sxs H	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3737	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Grayburg - Lovington 3124'-3698' (35-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3399'-3698'	Acidized w/2300 gals 15% HCl acid.
3124'-3306'	Acidized w/1400 gals 15% HCl acid.
3124'-3698'	Frac'd w/65,000 gals gel + 200,000# 16/30 sand + 48,000# 12/20 sand.

33.*

PRODUCTION

DATE FIRST PRODUCTION 9/15/97		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/19/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 235	GAS-MCF.	WATER-BBL. 156	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 235	GAS-MCF.	WATER-BBL. 156	OIL GRAVITY-API (CORR.) 36°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Logs & Deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

TITLE ENGINEERING TECHNICIAN

DATE

10/6/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

BUREAU OF LAND MGMT.
ROSWELL OFFICE

1997 OCT - 8 A 3 49

RECEIVED