

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st St.  
Albuquerque, NM 87102

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1120' FSL & 2230' FWL, Sec. 30-17S-31E**

5. Lease Designation and Serial No.  
**LC-029395-B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Turner B #113**

9. API Well No.  
**30-015-29573**

10. Field and Pool, or Exploratory Area  
**Grayburg Jackson**

11. County or Parish, State  
**Eddy County, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Spud, TD'd &amp; set casing</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Spud well @ 2:30 p.m., 6/26/97.**

**Ran 8 5/8" surface casing as follows:** 11 jts of 8 5/8" 24# J-55 ST&C 8rd, set @ 484'.

**Cemented casing as follows:** Lead - 175 sxs 35/65 "C" POZ w/6% gel, 2% CaCl<sub>2</sub> & 1/4 #/sk celloflake, (wt 12.7 ppg, yield 1.87 cft/sk). Tail - 200 sxs Class "C" w/2% CaCl<sub>2</sub>, (wt 14.8 ppg, yield 1.34 cft/sk).

**Reached TD of 3835'.**

**Ran 5 1/2" production casing as follows:** 91 jts of 5 1/2" 15.5# J-55 8rd, set @ 3835', float collar @ 3791'.

**Cemented casing as follows:** Lead - 950 sxs 35/65 "C" POZ w/4% gel, 5% salt & 1/4 #/sk celloflake, (wt 13.0 ppg, yield 1.75 cft/sk). Tail - 300 sxs Class "H" w/10% A-10B, 5% salt & 1/4 #/sk celloflake, (wt 14.5 ppg, yield 1.57 cft/sk). **Circ'd 144 sxs to surface.**

**Released rig @ 5:00 p.m., 7/2/97.**

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers  
(This space for Federal or State office use)

Karen Byers

Title Engineering Technician

Date

7/3/97

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLAD

JUL 07 1997

Date