

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1120' FSL & 2230' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029395-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Turner "B" #113

9. API WELL NO.
30-015-29573

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 30-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Edgar County

13. STATE
NM

15. DATE SPUDDED
6/26/97

16. DATE T.D. REACHED
7/1/97

17. DATE COMPL. (Ready to prod.)
9/17/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3620' GL

19. ELEV. CASINGHEAD
3620'

20. TOTAL DEPTH, MD & TVD
3835'

21. PLUG, BACK T.D., MD & TVD
3791'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Grayburg - Lovington 3043'-3653'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
LD/CN/GR; DLL/MSFL/GR; RAL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	484'	12 1/4"	Surf, 175 sxs "C" POZ + 200 sxs	None
				"C"	
5 1/2" J-55	15.5	3835'	7 7/8"	Surf, 950 sxs "C" POZ + 300 sxs	None
				"H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3700'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Grayburg-Lovington 3043'-3653'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3492'-3653'	Acidized w/1000 gals 15% HCl acid.
3043'-3417'	Acidized w/2300 gals 15% HCl acid.
3043'-3653'	Frac'd w/45,500 gals Spectra 30 + 144,000# 16/30 sand + 35,000# 12/20 RC sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 9/9/97		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/19/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 311	GAS-MCF.	WATER-BBL. 239	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 311	GAS-MCF.	WATER-BBL. 239	OIL GRAVITY-API (CORR.) 38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Deviation survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

TITLE ENGINEERING TECHNICIAN

DATE 9/30/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MGMT.
ROSWELL OFFICE

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