

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
1b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF RESVR ☐	Other ☐
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)							
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850' FSL & 2120' FWL, Unit letter "K" At top prod. interval reported below (SAME) At total depth (SAME)							
14. PERMIT NO.				DATE ISSUED NOV 1997		12. COUNTY OR PARISH Eddy County	
15. DATE SPUDDED 8/27/97				16. DATE T.D. REACHED 9/3/97		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 9/20/97				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3567', DF 3566', GL 3568'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2700'		21. PLUG, BACK T.D., MD & TVD 2649'		22. IF MULTIPLE COMPL., HOW MANY NA		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres - 1950-2477'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		J-55		24#		1169'	
5-1/2"		J-55		15.5#		2698'	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		2116'		(OET)			
31. PERFORATION RECORD (Interval, size and number)							
1950'-1985' ALPHA (2 -.40" EHD holes)							
2104'-2168' "A" (4 -.40" EHD holes)							
2194'-2283' "B" (11 -.40" EHD holes)							
2296'-2320' "C" (7 -.40" EHD holes)							
2355'-2477' "D" (6 -.40" EHD holes)							
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1950-2477'				2500 gals of 15% NeFe acid			
1950-2477'				180,000 gals gel water + 6000# 100 mesh sand + 267,000# 20/40 Brady sand and 20,000# 16/30 RC sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION 9/26/97		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/9/97		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
OIL-BBL. 40		GAS-MCF. 20		WATER-BBL. 281		GAS-OIL RATIO 500/1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL. 40	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Danny Hokett			
35. LIST OF ATTACHMENTS Logs, Deviation Surveys							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <i>Diana M. Keys</i>		DIANA KEYS		TITLE ENGINEERING TECHNICIAN		DATE NOV 05 1997	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sand San Andres	1558'	1602'	sandstone dolomite	Bowers	690'	+2877
	1602'	2700'		Queen	887'	+2680
				Grayburg	1287'	+2280
				Premier	1558'	+2009
				San Andres	1602'	+1965
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		NA				

S&H DRILLING COMPANY

ROTARY DRILLING

FORT WORTH, TEXAS POST OFFICE BOX 100584 76185-0584
AREA CODE 817 PE RSHING 2- 4321

September 6, 1997

Devon Energy Corporation
20 North Broadway
Suite 1500
Oklahoma City, Oklahoma 73102-8160

Attention: Mr. Ernie Buttross

Re: Falcon 3-K Federal No. 16
Section 3, TWP 18 South, R 27 East
Eddy County, New Mexico

This is to certify that during the drilling of the above captioned well, measurements of deviation from true vertical were recorded inside drillpipe; and the depths and deviation angles were recorded as reported below:

Measured Depth	Devia- tion	Course Length	Displ per 100 ft	Course Displ	Accum Displ
175	0.25	175	0.4363	0.76	0.76
352	0.75	177	1.3090	2.32	3.08
582	0.25	230	0.4363	1.00	4.08
758	0.50	176	0.8727	1.54	5.62
941	1.75	183	3.0543	5.59	11.21
1,118	1.50	177	2.6180	4.63	15.84
1,354	1.00	236	1.7453	4.12	19.96
1,783	1.25	429	2.1817	9.36	29.32
2,273	1.50	490	2.6180	12.83	42.15
2,654	3.00	381	5.2360	19.95	62.10
		----- 2,654		----- 62.10	

At a total depth of 2,654 ft, the maximum displacement shall not exceed 62.10 feet. The wellbore was not at any time intentionally deviated from vertical.

S & H Drilling Company



Travis W. Hazlewood,
General Manager

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ROBERT L. GORDON