

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 87202-2884

FORM APPROVED

Revised Bureau No. 1004-0135

Revised Date 31, 1993

1. Title Designation and Serial No.

LC 063621-A

2. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

3. Well Name and No.

Sand Tank 17 Fed Com. #1

9. API Well No.

30-015-29023

10. Field and Pool, or Exploratory Area

Sand Tank Morrow/Strawn

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or to deepen or reentry to a different depth.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

1. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 660' FEL
Sec 17-18S-30E

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Casing test & cmt job

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-28-97 - Spud 7:30 a.m.

Ran 15 joints 11-3/4" 42# H-40 ST&C casing set at 652'.

Cemented with 250 sx Prem Plus & 2% CaCl, 3% Econolite, 1/4#/sx flocele, 11.4 ppg, 2.88 cuft/sx, 128 bbls slurry and 150 sx Prem Plus & 2% CaCl, 14.8 ppg, 1.34 cuft/sx, 35 bbls slurry. Circulated 80 sacks cement.

WOC - 21-1/2 hours

30 minutes pressure tested to 600 psi, OK.

ACCEPTED FOR RECORD

JUL 03 1997

BLM

14. I hereby certify that the foregoing is true and correct.

Signature

Betty Gildon

Regulatory Analyst

Date

6/30/97

(This space for Footage or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side