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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st  
Artesia, NM 88210-2834

FORM APPROVED  
Bureau Form No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Dry Hole

2. Name of Operator  
Enron Oil & Gas Company

3. Address and Telephone No.  
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310' FNL & 660' FEL  
Sec 17-18S-30E

5. Lease Designation and Serial No.  
LC 063621-A

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Sand Tank 17 Fed Com. #1

9. API Well No.  
30 015 29623

10. Field and Pool, or Exploratory Area  
Sand Tank Morrow

11. County or Parish, State  
Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                      |
|---------------------------------------------------|-----------------------------------------------------|
| <input type="checkbox"/> Notice of Intent         | <input checked="" type="checkbox"/> Abandonment     |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Recompletion               |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back              |
|                                                   | <input type="checkbox"/> Casing Repair              |
|                                                   | <input type="checkbox"/> Altering Casing            |
|                                                   | <input type="checkbox"/> Other                      |
|                                                   | <input type="checkbox"/> Change of Ownership        |
|                                                   | <input type="checkbox"/> New Construction           |
|                                                   | <input type="checkbox"/> Non-Routine Maintenance    |
|                                                   | <input type="checkbox"/> Water Shut-in or Injection |
|                                                   | <input type="checkbox"/> Conversion or Relocation   |
|                                                   | <input type="checkbox"/> Dispose Well               |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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1997 AUG - 6 A 10  
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CARLSBAD REGIONAL OFFICE

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-28-97 - TD 12,001'

8-2-97 - 1st cmt plug from 11250 to 10714 (536') - 180 sx 50/50Poz + 1/2#/sx KCL + .5% Halad 447 + 1/4#/sx D-Air + .2% HR-5, 14.2 ppg, 1.21 cuft/sx.

2nd cmt plug from 10425 to 9889 (563') - 180 sx 50/50 poz + 1/2#/sx KCL + .5% Halad 447 + 1/4#/sx D-Air + .2% HR-5, 14.2 ppg, 1.21 cuft/sx.

3rd cmt plug from 9058 to 8522 (536') - 180 sx 50/50 poz + 1/2#/sx KCL + .5% Halad 447 + 1/4#/sx D-Air + .2% HR-5, 14.2 ppg, 1.21 cuft/sx.

4th cmt plug from 4550 to 4014 (563') - 180 sx 50/50 poz + 1/2#/sx KCL + .5% Halad 447 + 1/4#/sx D-Air + .2% HR-5, 14.2 ppg, 1.21 cuft/sx.

5th cmt plug from 3960 to 3663 (297') - 120 sx prem plus + 3% CaCl, 14.8 ppg, 1.32 cuft/sx, tagged cmt plug per BLM instructions.

6th cmt plug from 702 to 419 (283') - 80 sx 50/50 poz + 1/2#/sx KCL + .5% Halad 447 + 1/4#/sx D-Air + .2% HR-5, 14.2 ppg, 1.21 cuft/sx.

7th cmt plug from 60' back to surface - 20 sx 50/50 poz + 1/2#/sx KCL + .5% Halad 447 + 1/4#/sx D-Air + .2% HR-5, 14.2 ppg, 1.21 cuft/sx.

Jet & clean steel mut pits. Rig released 6:00 a.m. 8-3-97.

14. I hereby certify that the foregoing is true and correct

Signature: Alexis C Swoboda Title: Regulatory Analyst Date: 8/4/97

(This space for Federal or State official use)

Approved by: (ORIG. SGO) ALEXIS C SWOBODA Title: PETROLEUM ENGINEER Date: AUG 6 1997

Conditions of approval, if any: