

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
11 S. 1st Street  
Artesia, NM 87003

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Dry

2. Name of Operator  
Enron Oil & Gas Company

3a. Address  
P. O. Box 2267, Midland, TX 79702

3b. Phone No. (include area code)  
(915) 694-8228

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310 FNL & 660 FEL  
Sec. 17, T18S, R30E

5. Lease Serial No.

LG 263621-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Sand Tank 17 Fed Com. #1

9. API Well No.

30-015-29623

10. Field and Pool, or Exploratory Area

Sand Tank Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well 6/28/97

TD reached 7/28/97 @ 12,001'

Set 11 3/4" Casing @ 652' in 14 3/4" hole-circulated 400 sx to surface

Set 8 5/8" Casing @ 3907' in 11" hole-circulated 1300 sx to surface

Plugged to surface 8/2/97 as follows:

Cement plug from 11,250-10714'

Cement plug from 10,425-9889'

Cement plug from 9058-8522'

Cement plug from 4550-4014'

Cement plug from 3960-3663'

Cement plug from 702'-419'

Cement plug from 60'-Surface

Knocked blowout bolts loose, jet and clean steel mud pits

ACCEPTED FOR RECORD

AUG 1 8 1998

acs

LOGS ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Linda Johnston

Title

Agent

Signature

*Linda Johnston*

Date

8/3/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

SAND TANK "17" FEDERAL COM. NO. 1  
PLUGGING INFORMATION

FIRST CEMENT PLUG

FROM 11,250' TO 10,714' --- 536 FEET

180 SACKS OF CEMENT

CEMENT SLURRY RECIPE: 50/50 POZ + 1/2#/SACK KCL + .5% HALAD 447 +  
1/4#/SACK D-AIR + .2% HR-5

WEIGHT: 14.2 PPG.

SLURRY YIELD: 1.21 CUBIC FEET PER SACK

SECOND CEMENT PLUG

FROM 10,425' TO 9889' --- 536 FEET

180 SACKS OF CEMENT

CEMENT SLURRY RECIPE: SAME AS SLURRY NUMBER ONE

WEIGHT: 14.2 PPG.

SLURRY YIELD: 1.21 CUBIC FEET PER SACK

THIRD CEMENT PLUG

FROM 9058' TO 8522' --- 536 FEET

180 SACKS OF CEMENT

CEMENT SLURRY RECIPE: SAME AS SLURRY NUMBER ONE

WEIGHT: 14.2 PPG.

SLURRY YIELD: 1.21 CUBIC FEET PER SACK

FOURTH CEMENT PLUG

FROM 4550' TO 4014' --- 536 FEET

180 SACKS OF CEMENT

CEMENT SLURRY RECIPE: SAME AS SLURRY NUMBER ONE

WEIGHT: 14.2 PPG.

SLURRY YIELD: 1.21 CUBIC FEET PER SACK

FIFTH CEMENT PLUG

FROM 3960 TO 3663 --- 297 FEET

120 SACKS OF CEMENT

CEMENT SLURRY RECIPE: PREMIMUMPLUS CEMENT + 3% CALCIUM CHLORIDE

WEIGHT: 14.8 PPG.

SLURRY YIELD: 1.32 CUBIC FEET PER SACK

TAGGED THIS CEMENT PLUG AS PER BLM INSTRUCTIONS

SAND TANK "17" FEDERAL COM. NO. 1  
PLUGGING INFORMATION (CONTINUED)

SIXTH CEMENT PLUG

FROM 702' TO 419' --- 283 FEET

80 SACKS OF CEMENT

CEMENT SLURRY RECIPE: SAME AS SLURRY NUMBER ONE

WEIGHT: 14.2 PPG.

SLURRY YIELD: 1.21 CUBIC FEET PER SACK

SEVENTH CEMENT PLUG

FROM 60' BACK TO SURFACE --- 60 FEET

20 SACKS OF CEMENT

CEMENT SLURRY RECIPE: SAME AS SLURRY NUMBER ONE

WEIGHT: 14.2 PPG.

SLURRY YIELD: 1.21 CUBIC FEET PER SACK