Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.    SUBMIT IN TRIPLICATE	BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.    Submit IN TRIPLICATE			NM-96220
SUBMIT IN TRIPLICATE    Type of Well   Once			6. If Indian, Allottee or Tribe Name
Type of Well   Obser			production
Substitution   Subs			7. If Unit or CA. Agreement Designation
Mary of Operator   Mary of Ope	SUBMIT IN TRIPLICATE		The state of the s
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Subsequent Report   Chair Repairs   Chair Repairs   Chair Repairs   Comments   Comm		JUN 2 0 1227	tr.
YATES PETROLEUM CORPORATION (505) 748-1471  3. Address and Telephone No. 30-015-29629 105 South 4th St., Artesia, NM 88210  1. Leculous of Well (Fronge, Sec. T. R. M. of Survey Description) 1650' FSL & 1650' FWL of Section 15-T18S-R29E (Unit K, NESW)  2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intert   Advancionment   Change of Phase   Unit K, NESW    Change of Phase   Water Shate Off   Change of Phase   Change of Phase off   Change off   Change of Phase   Change off   Change o	Oil X Gas Other	1001	8. Well Name and No.
30-015-29629 10 Fold and Pools approved, if any:  30-015-29629 11 Fold and Pools approved, if an	•		
105 South 4th St., Artesia, NM 88210  10 Felds and Fool, or Exploratory Area  11 County or Exploratory Area  12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  13 Property of Interes  14 Subsequent Report  15 Decide Report  16 Subsequent Report  17 Prograd or Completed Operation (Clerty, tate if pertised details, and give pertiser date, fielding cationated due of starting any proposed with Suns and Exploration  17 Decide Report  18 Decide Report  19 Decide Report  19 Decide Report  10 Subsequent Report  10 Subsequent Report  10 Subsequent Report  10 Subsequent Report  10 Decide Report  11 Decide Report  12 Decide Report  13 Decide Report  14 Decide Report  15 Decide Report  16 Subsequent Report  16 Subsequent Report  17 Decide Report  18 Decide Report  18 Decide Report  19 Decide Report  19 Decide Report  10 Decide Report  11 Decide Report  12 Decide Report  13 Decide Report  14 Decide Report  15 Decide Report  15 Decide Report  16 Decide Report  16 Decide Report  17 Decide Report  18 Decide Report  18 Decide Report  18 Decide Report  19 Decide Report  19 Decide Report  10 Dec		(505) 748–1471)	9. API Well No.
4. Incestion of Well (Prostage, Sec. T. R. M., or Survey Description)  1650' FSL & 1650' FWL of Section 15-T18S-R29E (Unit K, NESW)  2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Non-Recompletion    Recompletion   Abandonment   New Construction   New Constructi			
1650° FSL & 1650° FWL of Section 15-T18S-R29E (Unit K, NESW)  11. County of Patish, State  Eddy Co., NM  2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intern  Recompletion  Response to Complete Operations (Clearly state all peritemed details, and give peritined after, including estimated date of starting apparent work. If well is deteroically drilled, give usboarface locations and measured and tree vertical depth for all markers and zones peritined to this work.)  TO 3210°. Reached TD at 4:30 PM 6-13-97. Ran 73 joints of 8-5/8" 32# J-55 8rd ST&C  (3218.14') of casing set at 3204'. Float shoe set at 3204'. Float collar set at 3157'. Cemented with 900 sacks C (65-35-6), 1/4#/sack celloflake and 10#/sack salt (yield 2.02, weight 12.8). Tailed in with 200 sacks C with 2% Cacl2 (yield 1.34, weight 14.8). PD  8:15 AM 6-14-97. Bumped plug to 1600 psi, 0K. Circulated 64 sacks. WOC. Nippled up and tested to 500 psi for 30 minutes. Drilled out at 8:00 AM 6-15-97. WOC 23 hours and 45 minutes. Reduced hole to 7-7/8". Resumed drilling.  Metalling of Plants and Charles and Completion Plants and Completion P			• •
Eddy Co., NM  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent   Abandonment   Recompletion   New Construction   New Co			
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	1030 101 0 1030 1111 01 5500	ion is find any (onte a, anda)	
TYPE OF SUBMISSION    Notice of Intent			Eddy Co., NM
TYPE OF SUBMISSION    Notice of Intent	2. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOF	IT, OR OTHER DATA
Notice of Intent			
Recompletion   Pugging Back   Goard and Support   Pugging Back   Pugging Back   Water State Off   Conversion to Injection   Dispose Water   Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is districtionally drilled.  3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is districtionally drilled.  3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is districtionally drilled.  3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is districted any proposed work. If well is districted and the proposed work. If well is districted and the proposed of the proposed of the proposed and the state of the proposed and the state of the proposed of the propose			
Subsequent Report	L_J Notice of Intent		
Casing Repair   Altering Clasting   Conversion to Injection   Dispose Water (Note: Repair resists of multiples completion of Note of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled.  The complete of the control of the c	X Subsequent Report	<u>                                   </u>	
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including assimated date of starting any proposed writ. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)?  TD 3210'. Reached TD at 4:30 PM 6-13-97. Ran 73 joints of 8-5/8" 32# J-55 8rd ST&C (3218.14') of casing set at 3204'. Float shoe set at 3204'. Float collar set at 3157'. Cemented with 900 sacks C (65-35-6), 1/4#/sack cellofiake and 10#/sack salt (yield 2.02, weight 12.8). Tailed in with 200 sacks C with 2% CaCl2 (yield 1.34, weight 14.8). PD 8:15 AM 6-14-97. Bumped plug to 1600 psi, 0K. Circulated 64 sacks. WOC. Nippled up and tested to 500 psi for 30 minutes. Drilled out at 8:00 AM 6-15-97. WOC 23 hours and 45 minutes. Reduced hole to 7-7/8". Resumed drilling.  14. I hereby certify state the foregoing is true after correct Signed Turbular and the foregoing is true after correct Signed Turbular and the foregoing is true after correct Signed Turbular and Signed Signed Turbular and Signed Signed Turbular and Signed Signed Turbular and Signed Signe	and business report		
Cement Chouse Report rought of multiple completions will germ and give pertinent date, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work!)  TD 3210'. Reached TD at 4:30 PM 6-13-97. Ran 73 joints of 8-5/8" 32# J-55 8rd ST&C (3218.14') of casing set at 3204'. Float shoe set at 3204'. Float collar set at 3157'. Cemented with 900 sacks C (65-35-6), 1/4#/sack celloflake and 10#/sack salt (yield 2.02, weight 12.8). Tailed in with 200 sacks C with 2% CaCl2 (yield 1.34, weight 14.8). PD 8:15 AM 6-14-97. Bumped plug to 1600 psi, 0K. Circulated 64 sacks. WOC. Nippled up and tested to 500 psi for 30 minutes. Drilled out at 8:00 AM 6-15-97. WOC 23 hours and 45 minutes. Reduced hole to 7-7/8". Resumed drilling.    ACCEPTED FOR RECORD   Date   Date	Final Abandonment Notice	l — — · ·	Conversion to Injection
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14. I hereby certify that the foregoing is true and correct  Signed Under Title Operations Technician  Operations Technician  Date June 16, 2997  Approved by Conditions of approval, if any:  Operations Technician  Date June 16, 2997  ACCEPTED FOR RECORD  Title OPERATIONS TECHNICIAN  Date June 16, 2997			
Signed			<u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u>
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(This space for Federal or State office use)  Approved by Conditions of approval, if any:  ACCEPTED FOR RECORD  Title (ORIG. SGD.) DAVID R. SLAW  JUN 18 1997	TO MAIN	Operations Technician	Jun€ 16. Ф997
Approved by			Date
Conditions of approval, if any: (ORIG. SGD.) DAVID R. GLASS  JUN 18 1997		ACCEPTED FOR RECORD	
JUN 1 8 1997	Approved by Conditions of approval, if any:	(ORIG. SGD.) DAVID R. OLAM	Date
		JUN 1 8 1997	

\*See Instruction on Reverse Side