

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED

1997 JUL 24

NM-96220

Designation and Serial No.

Indian Agency or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

BUREAU OF LAND MGMT
ROSWELL OFFICE

Agreement Designation

1. Type of Well

Oil Well Gas Well Other

JUL 30 1997

2. Name of Operator

YATES PETROLEUM CORPORATION

OIL CON. DIV. (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

DIST. 2

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FWL of Section 15--T18S--R29E (Unit K, NESW)

8. Well Name and No.

Arenas ARI Fed Com #1

9. API Well No.

30-015-29629

10. Field and Pool, or Exploratory Area

Turkey Track Morrow, North

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Production casing & cement</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11620'. Reached TD at 9:00 AM 7-16-97. Ran 281 joints of 5-1/2" 17# casing as follows: 13 joints of 5-1/2" 17# S-95 8rd LT&C (544.21'); 70 joints of 5-1/2" 17# N-80 8rd LT&C (2888.31'); 117 joints of 5-1/2" 17# J-55 8rd LT&C (4825.32') and 81 joints of 5-1/2" 17# L-80 8rd LT&C (3372.60') (Total 11631.44') of casing set at 11620'. Float shoe set at 11620'. Float collar set at 11576'. Bottom marker joint set at 10851'. Pumped 500 gallons mud flush, 1000 gallons Surebond and 150 bbls mud with 150 scf/bbl N2 ahead of 950 sacks Poz "H", 5#/sack salt, .60# FL52, 1/4#/sack celloflake and 3#/sack kolseal (yield 2.12, weight 12.4). Tailed in with 450 sacks Super Modified C, .44# FL52 and 8#/sack gilsonite (yield 1.63, weight 13.0). PD 4:15 PM 7-19-97. Bumped plug to 3000 psi for 3 minute, OK. WOC. Released rig at 9:15 PM 7-19-97.

Waiting on completion unit.

ACCEPTED FOR RECORD
JUL 20 1997
BLL

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Operations Technician

Date

July 22, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: