

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Case Designation and Serial No.

RECEIVED

NM-96220

1997 JUL 24

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
BUREAU OF LAND MGMT.
ROSWE L OFFICE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	JUL 30 1997	8. Well Name and No. Arenas ARI Fed Com #1
2. Name of Operator YATES PETROLEUM CORPORATION	OIL CON. DIV. (505) 748-1471	9. API Well No. 30-015-29629
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	DIST. 2	10. Field and Pool, or Exploratory Area Turkey Track Morrow, North
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 1650' FWL of Section 15-T18S-R29E (Unit K, NESW)		11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

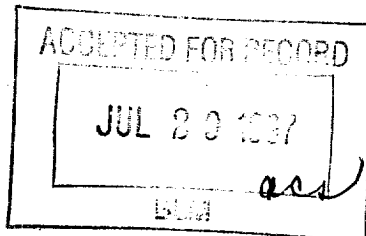
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11620'. Reached TD at 9:00 AM 7-16-97. Ran 281 joints of 5-1/2" 17# casing as follows: 13 joints of 5-1/2" 17# S-95 8rd LT&C (544.21'); 70 joints of 5-1/2" 17# N-80 8rd LT&C (2888.31'); 117 joints of 5-1/2" 17# J-55 8rd LT&C (4825.32') and 81 joints of 5-1/2" 17# L-80 8rd LT&C (3372.60') (Total 11631.44') of casing set at 11620'. Float shoe set at 11620'. Float collar set at 11576'. Bottom marker joint set at 10851'. Pumped 500 gallons mud flush, 1000 gallons Surebond and 150 bbls mud with 150 scf/bbl N2 ahead of 950 sacks Poz "H", 5#/sack salt, .60# FL52, 1/4#/sack celloflake and 3#/sack kolseal (yield 2.12, weight 12.4). Tailed in with 450 sacks Super Modified C, .44# FL52 and 8#/sack gilsonite (yield 1.63, weight 13.0). PD 4:15 PM 7-19-97. Bumped plug to 3000 psi for 3 minute, OK. WOC. Released rig at 9:15 PM 7-19-97.

Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date July 22, 1997
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: