

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

IV. M. Off Cons. Division  
811 S. 1st  
Artesia, NM 88210-2834

RECEIVED

1997 AUG -8 A 10:04

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FWL of Section 15-T18S-R29E (Unit K, NESW)

5. Lease Designation and Serial No.

NM-96220

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Arenas ARI Fed Com #1

9. API Well No.

30-015-29629

10. Field and Pool, or Exploratory Area

Turkey Track Morrow, North

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Frac Morrow perfs  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

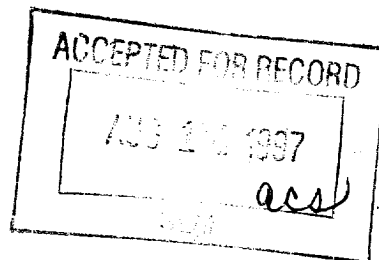
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-1-97 - Rigged up wireline and ran static pressure. Flared well down to pit. Loaded tubing with 2% KCL water. Nipped down wellhead and installed BOP. Unset packer. Dropped down and unset RBP. TOOH with RBP. TIH with packer and 2-7/8" tubing. Set packer at 10917'. Removed BOP and nipped up wellhead.

8-2-97 - Installed treesaver. Frac'd perforations 11017-11177' (Morrow) with 52000 gallons crosslink gel with 35% CO2 and 25% of fluid phase methanol and 75000# 20-40 Interprop. Removed treesaver. Shut well in for 3 hours. Opened well to pit to flow back frac.

8-3-97 - Continue flowing well back to unload frac.

8-4-97 - Flow testing well. Shut well in. Released well to production department.



14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Aug. 7, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: