

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

See other In-
structions on
Reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

4/85

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		1997 AUG 26 P 11:02	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESERVE ☐ Other _____			
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		(505) 748-1471 ROSWELL OFFICE	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		BUREAU OF LAND MANAGEMENT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1650' FSL & 1650' FWL (Unit K, NESW) At top prod. interval reported below At total depth		ACCEPTED FOR RECORD SEP 02 1997 oc4	
14. PERMIT NO. API 30-015-29629		DATE ISSUED	
15. DATE SPUDDED RH 6-6-97 RT 6-7-97		16. DATE T.D. REACHED 7-16-97	
17. DATE COMPL. (Ready to prod.) 8-4-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3470' GR	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Turkey Track Morrow, No.	
20. TOTAL DEPTH, MD & TVD 11620'		21. FLUG, BACK T.D., MD & TVD 11520'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 80-11620'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11017-11152' Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC, CNL/GR & Laterolog		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
16"		80'	20"
11-3/4"	42#	375'	14-3/4"
8-5/8"	32#	3204'	11"
5-1/2"	17#	11620'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-7/8"
			10909'
			10917'
31. PERFORATION RECORD (Interval, size and number) 11149-11152' w/54 .46" holes 11074-11103' w/56 .45" holes 11017-11043' w/68 .45" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SEE ATTACHED SHEET	
33.* PRODUCTION			
DATE FIRST PRODUCTION 8-8-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 8-9-97	HOURS TESTED 24	CHOKE SIZE 22/64"	PROD'N. FOR TEST PERIOD 49
FLOW. TUBING PRESS. 1700	CASING PRESSURE 1120	CALCULATED 24-HOUR RATE 49	GAS—MCF. 1994
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Frank Molina	
35. LIST OF ATTACHMENTS Deviation survey, drill stem tests & logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Kathy Klein		TITLE Operations Technician	
		DATE Aug. 22, 1997	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Rustler Top of Salt Base of Salt Yates Queen Grayburg San Andres Bone Spring Wolfcamp Strawn Atoka Morrow Chester	277' 494' 868' 1006' 2033' 2397' 2867' 3885' 8667' 10104' 10436' 10963' 11468'	