

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Division
SUBMIT IN 811 ST ST. Form approved.
(See other instructions on reverse)
ARTESIA, NM 88210-2834

dlf

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK: DRILL DEEPEN

b. TYPE OF WELL:
OIL WELL GAS WELL Other _____ SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA) 6137

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FNL & 1750' FEL
At top proposed prod. zone (SAME) Unit 6

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 6 miles southeast of Artesia, NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1750
16. NO. OF ACRES IN LEASE 640 JUN - 3 1997

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1000
19. PROPOSED DEPTH 2800' OIL CON. DIV. DIST. 2

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL 3519'

5. LEASE DESIGNATION AND SERIAL NO.
NM-025604
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME, WELL NO.
Hawk "9G" Federal #10 19499
9. API WELL NO.
30-015- 29634
10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA) S1300
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section G-9-T18S-R27E

12. COUNTY OR PARISH
Eddy County
13. STATE
NM

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

20. ROTARY OR CABLE TOOLS*
Rotary

22. APPROX. DATE WORK WILL START*
May 15, 1997

23. PROPOSED CASING AND CEMENT PROGRAM FOR UNCONTROLLED WATER BASIN

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	14"	Conductor	40'	Redimix
12 1/4"	8 5/8", J-55	24 ppf	1050'	CIRCULAR 100 Sx 150 Sx Class C
7 7/8"	5 1/2", J-55	15.5 ppf	2800'	150 Sx Lite + 350 Sx Class C

* Cement will be circulated to surface on all casing strings.

Devon Energy plans to drill to 2800'+/- to test the San Andres Formation for commercial quantities of oil. If the San Andres is deemed non-commercial, the wellbore will be plugged and abandoned per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

- Drilling Program concerning
- Surface Use and Operating Plan
- Exhibit #1 - Blowout Prevention Equipment
- Exhibit #1-A - Choke Manifold
- Exhibit #2 - Location and Elevation Plat
- Exhibit #3 - Planned Access Roads
- Exhibit #4 - Wells Within a One Mile Radius
- Exhibit #5 - Production Facilities Plan
- Exhibit #6 - Rotary Rig Layout
- Exhibit #7 - Casing Design Parameters and Factors
- H₂S Operating Plan

The undersigned accepts all applicable terms, conditions, stipulation, and restrictions operations conducted on the leased land or portion thereof, as described above.

Bond Coverage: Nationwide
BLM Bond File No.: CO-1104

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Post ID-1 RECEIVED
6-12-97
New Doc
+ API
MAR 11 '97
BLM ROSWELL, NM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED E. L. Buttross, Jr. TITLE DISTRICT ENGINEER DATE 3/10/97

*(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (ORIG. SGD.) JAMES G. PETTENGILL TITLE Asst. ADM. MINERALS DATE 6-2-97

See Instructions On Reverse Side

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