

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other
instructions on
reverse side)5. LEASE DESIGNATION AND SERIAL NO.
NM-0256046. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Hawk "9G" Federal #109. API WELL NO.
30-015-2963410. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"G"-9-T18S-R27E12. COUNTY OR PARISH
Eddy County13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other -----b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other -----2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 238-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2310' FNL & 1750' FEL; Unit "G"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED
6/2/9718. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3528', QCL 3527', DF 3519'

19. ELEV. CASINGHEAD

15. DATE SPUDDED
7/31/9716. DATE T.D. REACHED
8/5/9717. DATE COMPL. (Ready to prod.)
8/15/9720. TOTAL DEPTH, MD & TVD
2649'21. PLUG, BACK T.D., MD & TVD
2609'22. IF MULTIPLE COMPL., HOW MANY*
NA23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres 1664-2362'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1153'	12-1/4"	surf; 350 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2649'	7-7/8"	surf; 275 sxs lite C & 275 sxs "C"	NA

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2060'	(OET)

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2060'	(OET)

31. PERFORATION RECORD (Interval, size and number)

1664' U.S.A (1.40" EDH holes)
1869'-1956' ALPHA (2.40" EDH holes)
2056'-2064' "A" (5.40" EDH holes)
2108'-2195' "B" (5.40" EDH holes)
2202'-2228' "C" (4.40" EDH holes)
2263'-2362' "D" (14.40" EDH holes)

ACCEPTED FOR RECORD

SEP 17 1997

BLM

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1664-2362'	2500 gals of 15% NeFe acid
1664-2362'	180,000 gals gel water + 6000# 100 mesh
	sand + 86,000# 20/40 Brady sand and
	157,000# 16/30 sand

PRODUCTION

33.* DATE FIRST PRODUCTION
8/21/97 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
Pumping (2-1/2" x 2" x 12' RWTC Pump) WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
8/27/97	24			80	80	583	1000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	GRAVITY-API (CORR.)	
			80	80	583		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Thornton

TITLE ENGINEERING TECHNICIAN

DATE September 8, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)