

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M.C. Division

811 S. 1st St.

Allesia, NM

FORM APPROVED

Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JUL 31 1997

OIL CON. DIV

DIST. 2

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
660' FSL & 1800' FWL, Sec. 29-17S-31E

5. Lease Designation and Serial No.

LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turner "B" #133

9. API Well No.

30-015-29649

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, TD'd & set casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Perm Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well @ 7:15 p.m. on 7/9/97.

Ran 8 5/8" surface casing as follows: 14 jts 8 5/8" 24# J-55 ST&C 8rd & set @ 568'.

Cemented casing as follows: **Lead** - 300 sxs 35/65 POZ "C" w/6% gel, 2% CaCl<sub>2</sub>, & ¼ #/sk celloflake (wt 12.7 ppg, yield 1.57 cft/sk). **Tail** - 200 sxs "C" w/2% CaCl<sub>2</sub>, (wt 14.8 ppg, yield 1.52 cft/sk). Topped out via 1" pipe w/250 sxs "C" w/3% CaCl<sub>2</sub>. TOC @ surface.

Reached TD of 3953'.

Ran 5 ½" production casing as follows: 85 jts 5 ½" 15.5# J-55 LT&C 8rd & set @ 3952', float collar @ 3911'.

Cemented casing as follows: **Lead** - 1200 sxs 35/65 POZ "C" w/4% gel, 5% salt & ¼ #/sk celloflake (wt 13.05 ppg, yield 1.75 cft/sk). **Tail** - 325 sxs Class "H" w/10% A-10B, 5% salt & ¼ #/sk celloflake (wt 14.5 ppg, yield 1.57 cft/sk). Circ'd cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers

Karen Byers  
Title Engineering Technician

Date 7/22/97

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_