

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLI 3*

FORM APPROVED

C/S F

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

la TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other Injection well
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other WEL SEP 17 '97

2 NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3 ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1800' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED 8/97 RECEIVED OCT 1 1997

12. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUNDED
7/9/9716. DATE T.D. REACHED
7/15/9717. DATE COMPL. (Ready to prod.)
8/22/9718. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3745' GL19. ELEV. CASINGHEAD
3745'20. TOTAL DEPTH, MD & TVD
3953'21. PLUG, BACK T.D., MD & TVD
3911'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Grayburg - Vacuum 3209'-3684'25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Azimuthal Laterlog/MCFL/GR; Three Detector Density/CN/GR; RAL

27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	568'	12 1/4"	Surf, 300 sxs "C" POZ + 200 sxs "C" + 250 sxs "C"	None
5 1/2" J-55	15.5	3952'	7 7/8"	45', 1200 sxs "C" POZ + 325 sxs "H"	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3133'	3136'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Grayburg—Vacuum 3209'-3684' (32-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3530'-3684'	Acidized w/2000 gals 15% HCl acid.
3209'-3451'	Acidized w/1250 gals 15% HCl acid.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in) Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Logs & Deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS
TITLE ENGINEERING TECHNICIANDATE 9/16/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.