Form 3160-4 (July 1992)

## UNITLU STATES SUBI DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICA

M. Oil Consaldivision

	NI OF	IUE	
<b>BUREAU</b> O	F LAND	MANAG	EMENT

reverse Artic Sia EAN ME 1882 10-2834

WELL CON	/PLE	TION	OR RECO	MPL	ETION	REF	ORT A	AMD L	OG\$	6. IF II		ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WELL:		OIL	LL X GAS WELL			Other		·· <b>T</b>	15.	<b></b>			
b. TYPE OF COMPLET	TION:	WE	ELLIZO WELL!		DRY 📋	Other:	—— <u>[</u>	EE 2001		7. UNIT AGREEMENT NAME		NAME	
NEW X	WORK OVER	DEE	P- PLUG BACK		ESVR	Other	RF	CEIVED	?	No.			
. NAME OF OPERATO			BACK	N	ESVK C	4.5		- ARTES	<u>Λ</u>	8. FARM OR LEASE NAME, WELL NO.			·
SDX Resources						\[5	)	/ III L D	ил Ду	V			deral #5
ADDRESS AND TELE	<u> </u>	10.				······································	<u> </u>		- 48 <sup>3</sup> /	9. API	WELL N		
PO Box 5061, M			04 915/685	5-1761			750 m	A.J.O	N/				-29650
LOCATION OF WELL					enviState rec	wiremen	ts)	29.47.4		10. FI	ELD AND	POOL,	OR WILDCAT CI
At surface	1-10/		,				_	ļ	1		Red	Lake,	ON CB SA.
990' FNL 23 At top prod. interval	10' FW reported	L below	. SGD.) GA	ev GC	URLEY	FEB	150	M			C., T., R. AREA	, M., OR	BLOCK AND SURV
Same At total depth		ORIG	. SGD.) GA		PERMIT NO.	paration.	BLAMATI	ISSUED			ec 5, T		R27E, Lot 3, C
Same					L		to live a 2 t		ij		Eddy		NM
5. DATE SPUDDED	16. DAT	E T.D. REA	CHED 17. DAT	E COMPL	(Ready to	prod.)	18. ELE	VATIONS (D	F, RKB, R	Γ, GE, E1	rc.)*	19. El	EV. CASINGHEAD
10/18/01	10/2	5/00 -		25/01				_			-		
). TOTAL DEPTH, MD	& TVD	21. PLUG	BACK T.D., MD &	TVD 2	2. IF MULTI!	PLE COM	PL.,	23. INTE	RVALS	ROTAR	RY TOOL	s	CABLE TOOLS
3450			3405		HOW MAI	MY*		DRIL	LED BY		Rotary	, [	
4. <b>Producing Inter</b> 2796' - 3059'	VAL(S), C	F THIS CO	MPLETION-TOP, B	оттом, і	NAME (MD A	ND TVD)	*					25.	WAS DIRECTIONAL SURVEY MADE
2190 - 3039													Yes
5. TYPE ELECTRIC AN	ID OTHER	R LOGS RUI	N .									27. W/	AS WELL CORED
LDT-CNL-GR, D	LL-GR									· · · · · · · · · · · · · · · · · · ·			Yes
3.			CAS	ING REC	CORD (Rep	ort all s	trings set i	n well					
ASING SIZE/GRADE	WEIG	HT, LB./FT.	DEPTH SE	T (MD)	HOL	E SIZE	Ţ	OP OF CEN	MENT, CEN	MENTING	G RECO	RD	AMOUNT PULLED
8-5/8"		24#	11!	54	1	2-1/4"	37	5 sx Lite	200 sx C	C, Circ No		None	
5-1/2"		14#	34	48		7-7/8"	25	0 sx 35/6	5 350 s	350 sx C, Circ			None
							-	· · · · · · · · · · · · · · · · · · ·					
9.		L	INER RECORD	)				30.		TUBING	RECO	RD	
SIZE 1	OP (MD)		BOTTOM (MD)	SACKS	CEMENT*	SCREE	N (MD)	SIZE		DEPTH :	SET (MC	))	PACKER SET (MD
								2-7/	8"	3	089		
1. PERFORATION REG	•	•	•			32.	Α	CID, SHOT	, FRACTI	JRE, CE	MENT S	SQUEE	ZE, ETC.
2796, 2805, 11, 1	4,22, 3	8, 41, 52	64, 66, 67, 2	905, 14,	, 41, 49,	DEF	TH INTERV	<u> </u>					ATERIAL USED
52, 69, 87, 97, 30	11, 15,	34, 46, 5	9 (4" select fir	e, 1 spt,	24		2796-30	59	A: 400	00 gal 15% HCL			
noles)										,724 bbl Viking 30 + 100,320# 16/3			
									+ 35,1	20# 12	/20 Br	ady so	<u> </u>
,		-				LOTTON			<u> </u>				
					PRODU						MELLE	PILITAT	(Producing or
ATE FIRST PRODUCTI	ON		CTION METHOD (			pingsiz	e and type o	t pump			shut-		Prod
01/11/01	·		2-1/2" x 2" x 1							1444.75	D DD:		
ATE OF TEST		TESTED	CHOKE SIZE		D'N FOR T PERIOD	OIL		GAS—M	55	WAIE	R—BBL. 84	.	GAS-OIL RATIO 982
01/25/01	-	24	CALCULATED		—— <b>&gt;</b> –BBL.		56 GAS—MCF		WATER-	RRI		OH GR	AVITY-API (CORR.)
OW. TUBING PRESS.	CASING	PRESSURI	24-HOUR RAT		<b>-вы.</b> 56		55 55	1	MAILINE.	84		JIL OIL	
14. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY							
Sold										Chuc	k Morg	jan	
i. LIST OF ATTACHME													
Logs, Deviation S			A										
6. I hereby certify that	the foreg	oing and at	tached Information	n is comp	lete and cor	rect as de	etermined fr	om all availa	able record	S			
SIGNED	mm	io /	17110	tor	TITLE R	egulato	ory Tech				DAT	E 02/0	06/01

37. SUMMARY OF POROUS ZONES: pw all important zones of porosity and contendered; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	ВОТТОМ	DESC	RIPTION, CONTENTS,	ETC.
Yeso	2796	3059	Tested 56 BOPD, 55 MCF		
	RECEIVED				
,	では、				
GEG	DLOGICAL MARKERS	S	38. GEC	DLOGICAL MARKERS	
NAME	NAME TO MEAS. DEPTH		NAME	MEAS. DEPTH	·
n Andres rieta	1380 2650	VERT. DEPTH			VERT. DEFTA
	2000				

Yeso

2880