

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Cons.
NSD Div-Dist 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.
NM-97122
6. OWNER, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. Chalk Federal #6	
2. NAME OF OPERATOR SDX Resources, Inc. /		9. API WELL NO. 30-015-29651	
3. ADDRESS AND TELEPHONE NO. PO Box 5061, Midland, TX 79704 915/685-1761		10. FIELD AND POOL, OR WILDCAT Red Lake, QN-GB-SA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FNL, 1650' FWL, Lot 3 At top prod. interval reported below Same At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 5, T18S, R27E	
14. PERMIT NO.		DATE ISSUED 06/03/97	12. COUNTY OR PARISH Eddy
15. DATE SPURRED 06/13/01		16. DATE T.D. REACHED 06/21/01	13. STATE NM
17. DATE COMPL. (Ready to prod.) 07/26/01		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3465	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3393	
21. PLUG, BACK T.D., MD & TVD 3350		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2777' - 3046'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR-CCL		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1140'	12-1/4"	375 sx 35/65 + 200 sx C - Circ	None
5-1/2"	14# & 15.5#	3383'	7-7/8"	800 sx CI C - Circ	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3087'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2777', 79, 84, 86, 2802, 08, 17, 19, 33, 55, 61, 69, 87, 93, 2908, 22, 24, 43, 55, 71, 79, 3004, 14, 25, 39, 46 (26 shots, 1 spf, 4" select fire)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				2777-3046	76 bbls 15% NEFE
					60000 gal Viking 25 +
					95000# 16/30 + 52260# 12/20 Brady

33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
07/19/01		Pmp 2-1/2" x 2" x 12' RWAC				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
07/26/01	24			44	125	154	2840
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			44	125	154		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Chuck Morgan
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35. LIST OF ATTACHMENTS
Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bonnie Stewart TITLE Regulatory Tech DATE 09/06/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents - reef; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Grayburg	1180	1202	Gas
San Andres	1640	1930	Dolomite w/oil & gas show
Glorieta	2774	2872	Dolomite w/oil & gas show
Yeso	2872	3100	Dolomite w/oil & gas show

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	1170				
San Andres	1360				
Glorieta	2774				
Yeso	2872				