

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. UMC Petroleum Corporation 410 17th Street, Suite 1400 Denver, Colorado 80202		OGRID Number 023654
		API Number 30-015-29657
Property Code 17808	Property Name Artesia State Com	Well No. 4

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	23	18S	28E		990	North	1980	West	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Morrow Turkey Track, Morrow, N. 86500					Proposed Pool 2				

Work Type Code NW	Well Type Code O	Cable/Rotary R	Lease Type Code S	Grossed Level Elevation 3521'
Multiple	Proposed Depth 10,950'	Formation Morrow / Chester	Contractor NA	Spud Date Upon Approval

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	400'	366	Surface
12-1/4"	8-5/8"	32#	2800'	1160	Surface
7-7/8"	5-1/2"	17#	10,950'	1560	8150'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

UMC Proposes to drill and complete a 10,950' Morrow test well. If well is productive it will be completed if economic. If non-productive it will be evaluated for other possible zones or plugged and abandoned.

BOP Program: Blowout preventer - 12" 3000 psi type double ram. 12" 3000 psi GK 180 gallon 5 station, 3000 psi manifold, with annular preventer.
(example drawing enclosed)

18 Hours WCC on 13 3/8 + 8 5/8" casing

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Scott M. Webb

Printed name:

Scott M. Webb

Title:

Regulatory Coordinator

Date:

6/12/97

Phone:

(303) 573-4721

OIL CONSERVATION DIVISION

Approved by:

Jim W. Bunn

B6A

Title:

District Supervisor

Approval Date:

6-16-97

Expiration Date:

6-16-98

Conditions of Approval:

Attached ☐