

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-015-29657
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Lease Name or Unit Agreement Name Artesia State Com
2. Name of Operator UMC Petroleum Corporation	8. Well No. 4
3. Address of Operator 410 17th St., STE 1400, Denver, CO 80202	9. Pool name or Wildcat Turkey Track, Morrow, N.
4. Well Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3521'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface Casing: 7/12/97 13-7/8" set @ 447', cemented with 370 sx. WOC 18 hrs tested ok.
Centralizers: 40', 160', 280' & 400' Total 4.

Intermediate Casing: 7/19/97 8-5/8" set @ 2803', cemented with 1129 sx "C" & POZ, Tested ok.
Centralizers: 2235', 2315', 2395', 2475', 2555', 2635', 2715' & 2795' Total 8. WOC 18hrs.

Production Casing: 8/19/97 5-1/2" set @ 11,070', DV tool @ 7892', cemented with the following:
Shoe 660 sx POZ, DV lead 800 sx 50/50 poz, tail 100 sx "H", Total 1560 sx, TOC @ +- 8150'.
Centralizers: 7812', 7972', 10238', 10318', 10398', 10478', 10558', 10638', 10718', 10798', 10878', 10958' & 11038'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott M. Webb TITLE Regulatory Coordinator DATE 10/01/97

TYPE OR PRINT NAME Scott M. Webb

TELEPHONE NO. (303) 573-4721

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

OCT 31 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: