District

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

II.

District IV 2040 South Pacheco, Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Depa

#### OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C Revised October 18, 199

Instructions on bac

Submit to Appropriate District Offic

AMENDED REPOR L'M

5 Copie

#### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number 1 Operator name and Address 023654 **UMC Petroleum Corporation** 410 17th Street, Suite 1400 Reason for Filing Code NW Denver, Colorado 80202 Pool Code API Number Pool Name 86500 Turkey Track, Morrow, N. 30 - 015-29657 Well Number Property Name Property Code 17808 Artesia State Com

North/South Line Feet from the East/West line County Feet from the Lot.Idn Section Township Range Ul or lot no. 990 North 1980 West Eddy **18S** 28E Bottom Hole Location East/West line Feet from the North/South line Feet from the County Township Lot Idn Section Range UL or lot no. C-129 Effective Date C-129 Expiration Date Gas Connection Date <sup>15</sup> C-129 Permit Number 12 Lse Code **Producing Method Code** 9/28/97

Surface Location

I. Oil and Gas 1  Transporter OGRID	<sup>19</sup> Transporter Name and Address	20 POD 21 O/0	G POD ULSTR Location and Description
015694	Navajo Refining Co. 501 East Main Artesian ,New Mexico 88210	2820018 °	Tank Battery C-23-T18S-R28E
009171	GPM Gas Corporation 4044 Penbrook Odessa, Texas 79762	2820019 °	Tank Battery C-23-T18S-R28E
			Post ID-2
			Post ID-2 11-21-97 comp

#### IV. Produced Water

<sup>23</sup> POD	24 POD ULSTR Location and Description
2820020	Tank Battery C-23-T18S-R28E

## V. Well Completion Data

<sup>25</sup> Spud Date 7/11/97	<sup>26</sup> Ready Date 9/28/97	<sup>27</sup> TD 11,070'	<sup>28</sup> PBTD	"Perforations 10772'-10806'	<sup>30</sup> DHC, DC,MC 7-7/8"	
31 Hole Size	32 Casing & Tubing Size		33 Depth Set		34 Sacks Cement	
17-1/2"	13-3/8"		447'		370	
12-1/4"	8-5/8"		2803'		1129	
7-7/8"	5-1/2"		11,070'		1560	
Tubing	2-7/8"		. 10,806'			

### VI. Well Test Data

<sup>35</sup> Date New Oil 9/28/97	9/28/97	<sup>37</sup> Test Date 9/30/97	38 Test Length 24 hrs	Tbg. Pressure 1800 psi	** Csg. Pressure -0-
41 Choke Size	<sup>42</sup> Oil	13 Water	<sup>11</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method
14/64"	-0-	-C-	1913		Flowing
	es of the Oil Conservation Division given above is true and complete to Webb		Approved by: ORIGIN DISTRI	ONSERVATION DIVIAL SIGNED BY TIM VICT II SUPERVISOR	
Fitle: Regulatory Coordinator			Approval Date:	OCT 3 1 1997	
Date: 10/10/97	Phone: (303)	573-4721			
If this is a change of opera	ator fill in the OGRID number a	nd name of the previous	operator		