Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico E1. 3y, Minerals and Natural Resources

Form C-105 Revised March 25, 199 WELL API NO

District 1 1625 N. French Dr., He	obbe NM 8	88240								20.015.20657						
District II	36240	OIL CONSERVATION DIVISION							30-015-2965			BLM				
811 South First, Artesia, NM 88210 2040 South Pack							neco			5. Indicate Type of Lease				Bour		
District III Santa Fe NM 87505										STATE S FEE 150.						
1000 Rio Brazos Rd., Aztec, NM 8/410										State Oil & G	as Leas	e No.		Stra		
District IV 2040 South Pacheco, Santa Fe, NM 87505														>~ 1		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										CONTRACTOR OF COSTS OF THE SECOND						
In Type of Wall:										7. Lease Name o	r Unit Ag	reement N	áme			
OIL WELL GAS WELL DRY OTHER											-	100	<b>.</b>			
0.0									`   .	Artesia State	Com.	3	7	.5		
b. Type of Completion:												$\gamma$	15 5 4	· .		
NEW WORK DEEPEN BACK RESVR. OTHER												1				
WELL				4 d	DECEN	vrn = 1										
2. Name of Operator OCEAN ENERGY, INC.										8. Well No. 4 OCD ARIES				RIESIA		
3. Address of Operator 1001 Fannin, Suite 1600, Houston, TX 77002										O. Partinger of Wildows						
3. Address of Operator 1001 Fannin, Suite 1600, Houston, 1x 77002  All Loca Hills 9. Pool name or window  Wolfcamp																
4. Well Location Unit Letter	C	. 990	Feet	From The	North	I	Line and	19	80	Feet Fron	The	West	Line	,		
Unit Letter C: 990 Feet From The North Line and 1980 Feet From The West Line																
Section 23 Township 18S Range 28E NMPM Eddy County																
10. Date Spudded	11. Date	T.D. Reache			npi. (Ready to Prod.)				F&	RKB, RT, GR, e	tc.)	14. Elev.	Casinghea	ıd		
	8/20/97		10/	21/01 (R/	(C)		GR 352	1'								
7/11/97				-,												
15. Total Depth	16	6. Plug Back	T.D.								Rotary Tools			Cable Tools		
				Zo	nes?		Dr	illed By		110702						
11070'	1 91	115'								11070'	Was Di	entional C	urvey Mad	10		
19. Producing Interval(s), of this completion - Top, Bottom, Name												ectional S	urvey iviau	.c		
8522-8920' Wolfeamp										yes						
21 T. Flating 1 Other Lang Phys										22. Was Well Cored						
21. Type Electric and Other Logs Run										22. 1743 17011	70.00					
DIL/Neutron										No						
22			CAS	INC P	FCORD (Report :	all etr	rings se	t in wel	II)	·						
23. CASING RECORD (Report all strings set in well CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE									··/	CEMENTING RECORD   AMOUNT PULLED						
		48			447'			-			4,100111					
10 0.0						17-1/2"			370 sx Cl C		<del></del>					
			2#		2803'		12-1/4"			1129 sx		<del></del>				
5-1/2"		17#			11070'		7-7/8"			1560 sx Cl H						
· · · · · · · · · · · · · · · · · · ·																
24.		LINER RECORD			25			25.	TU	ECORD	CORD					
SIZE	TOP	<del></del> 1	BOTTOM		SACKS CEMENT				SIZ			I SET PACKER SET				
SIZE TO						1				7/8" 8455'		8455'				
										70	0.00		+ 0.55			
					<u> </u>			arrom .	an.	CEL CEL	CENTE O	OTTERAR	FTC			
26. Perforation reco	ord (interv	val, size, and	number)						· K.		CTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL										AMOUNT AND KIND MATERIAL USED						
8522-74' & 89	908-201 –	4 SPF				852	22-8920	,		Acidized w/3000 gals 15% NEFE plus						
										Additives.						
						955	50'			CIBP w/35' cmt on top						
					Odd	<u></u>	CTION		_	1						
28			1 14	- d - 1 /Fi						Well Status	Drad or S	back in l				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pun										Well Status (	rrua. or s	nut-trij				
10/24/01		F	lowing							Producing						
Date of Test	Hours T		Choke Siz	ze	Prod'n For	Oil -	- Bbl		Gas	- MCF	Water -	Bbl.	Gas - C	Oil Ratio		
Date Of 1631	110013 1	-3.00	15/64"		Test Period	483		1		701		0	1.451			
11/09/01	24					<u>L</u>					<u> </u>					
Flow Tubing	Casing Pressure		Calculated 24-		Oil - Bbl.		Gas - MO	CF	Ī	Water - Bbl.	Oil Gravity - API - (Corr.		r.)			
Press.			Hour Rate		483		701			0	41.2					
750						1										
20 15:	1000	unad I = I	l name and	<u> </u>	L						Test Witne	essed Rv				
29. Disposition of C	אנג (Sold,	usea for jue	ı, ventea, et	L. <i>)</i>						10	Gary Ken	nedy				
Sold																
30. List Attachmen	ts															
Wellbore sketch							,		.,-	<del></del>						
31 .I hereby certif	y that the	e informati	on shown	on both s	sides of this form as	true c	and com	piete to	ine	oesi oj my kno	wieage a	na venej				

Printed Name Jeanie McMillan

Title Regulatory Specialist Date 12/10/01

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt\_\_\_\_ T. Strawn\_\_\_\_\_T. Atoka\_\_\_\_\_ T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Pictured Cliffs\_\_\_\_\_ T. Penn. "D" T. Yates T. Miss\_\_\_\_ T. Cliff House T. Leadville\_\_\_\_\_ T. 7 Rivers\_\_\_\_ T. Devonian T. Menefee T. Madison\_\_\_\_ T. Queen T. Silurian\_\_\_\_ T. Point Lookout\_\_\_\_ T. Elbert T. Montoya\_\_\_\_ T. Grayburg T. Mancos\_\_\_\_ T. McCracken T. San Andres T. Simpson\_\_\_\_ T. Gallup\_\_\_\_ T. Ignacio Otzte\_\_\_\_ T. Glorieta\_\_\_\_ T. McKee\_\_\_\_ Base Greenhorn T. Granite\_\_\_\_ T. Paddock\_\_\_\_ T. Dakota\_\_\_\_ T. Ellenburger\_\_\_\_ T\_\_\_\_\_ T. Blinebry T. Gr. Wash\_\_\_\_ T. Morrison\_\_\_\_ T. Delaware Sand T.Tubb T.Todilto\_\_\_\_\_ T. Drinkard T. Bone Springs\_\_\_\_ T. Entrada T. Abo \_\_\_\_\_ T. Morrow\_\_\_\_ T. Wingate\_\_\_\_ T. Wolfcamp\_\_\_\_ T. Chinle\_\_\_\_ T. Penn T. Permian\_\_\_\_ T. Cisco (Bough C) T. Penn "A" **OIL OR GAS SANDS** OR ZONES No. 1, from.....to.... No. 3, from.....to.... No. 2, from.....to..... No. 4, from.....to.... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from.......to......feet..... No. 2, from......to......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness From Thickness To Lithology From In Feet Lithology In Feet