

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

CISF  
Op

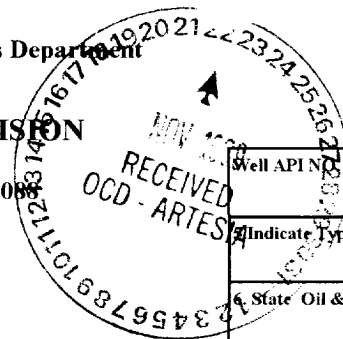
OIL CONSERVATION DIVISION

**DISTRICT I**  
P. O. Box 1980 Hobbs, NM 88240

P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
P. O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410



Well APIN# 30-015-29658

Indicate Type or Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No.  
B-11276

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
TRAVIS ATR 24 STATE COM.

1. Type of Well  
OIL ☐ GAS ☒  
WELL WELL OTHER

8. Well No.  
#1

2. Name of Operator  
Harvey E. Yates Company

9. Pool name or Wildcat  
UNDESG. ATOKA

3. Address of Operator  
P.O. Box 1933, Roswell, NM 88202 1-505-623-6601

4. Well Location  
Unit Letter K : 1,980 Feet From The SOUTH Line and 1,980 Feet From T WEST Line

Section 24 Township 18S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3493' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	<input type="checkbox"/>	REMEDIAL WORK	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER:	<input type="checkbox"/>	OTHER: TESTING ADDITIONAL MORROW AND ATOKA	<input type="checkbox"/>
PLUG AND ABANDON	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103  
10-29-99 SET CIBP @ 10,780' (PRIOR PERFS=10,788-10,818' (OA) MORROW)  
10-30-99 PERF MORROW: 10,702-10,766' (OA)  
11-2-99 ACIDIZE w/ 3000 GALS 7 1/2% HCL  
11-3-99 SET CIBP @ 10,685'  
11-5-99 PERF (TCP) MORROW: 10,515-10,526'  
11-9-99 ACIDIZE w/ 1500 GALS 7 1/2% HCL  
11-10-99 RE-ACIDIZE w/ 3000 GALS SAME & 1000 GALS OVERFLUSH.  
11-12-99 SET CIBP @ 10,485'. MADE 2 BAILER RUNS AND DUMPED 35' CMT ON TOP OF CIBP. (NEW PBTD @ 10,450')  
11-13-99 SPOT 200 GALS 10% ACETIC ACID @ 10,258'  
11-17-99 PERF (TCP) ATOKA: 10,224-10,242'. FLOW WELL TO CLEAN UP.  
11-18-99 RUN SI GRADIENT. PUT WELL ON LINE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray F. Nokes TITLE PROD. MGR. / ENGINEER. Date 11/19/99  
TYPE OR PRINT NAME RAY F. NOKES TELEPHONE NO. 1-505-623-6601

(This space for State use)

Approved by Jim W. Green Title District Supervisor Date 11-20-99

Conditions of approval, if any: