

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM
87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29660

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Jackson

8. Well No.

2
9. Pool name or Wildcat
Red Lake (Q-GB-SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102

4. Well Location
Unit Letter **M**: **990** Feet From The **south** Line and **990** Feet From The **west** Line

Section **7** Township **18S** Range **27E** NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3283' GL

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

11/11/97 RU Wedge WL, Ran CR/CCL/CBL/VDL logs from PBTD (2055') to surf. Perf'd San Andres formation w/1 SPF as follows: 1307', 38', 91', 1402', 45', 1559', 69', 1605', 14', 25', 66', 73', 90', 1710', 12', 16', 28', 30', 32', 34', 36', 38', 40', 42', 52', 60', 75', 98', 1800', & 62', for a total of 30 holes (.40" EHD Holes).

Acidize San Andres perfs 1307-1862' w/2500 gals of 15% NeFe acid, ISIP 914#.

Fracture treated San Andres perfs 1307-1862' w/180,000 gals linear gelled water with 6000# mesh sand, 287,000# 20/40 sand. ISIP 1300#, closed @ 1035#.

Ran 2 7/8" production tbg, SN set at 1603'. Ran pump and rods. Began pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana Keys

TITLE ENGINEERING TECHNICIAN

DATE December 22, 1997

TYPE OR PRINT NAME Diana Keys

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE 2-12-98