

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM  
87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-015-29660**

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

**DEVON ENERGY CORPORATION (NEVADA)**

3. Address of Operator

**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3511**

4. Well Location

Unit Letter **M**: **990** Feet From The **south** Line and **990** Feet From The **west** Line

Section **7**

Township **18S**

Range **27E**

NMPM

Eddy County

10. Date Spud  
**11/1/97**

11. Date T.D. Reached  
**11/6/97**

12. Date Compl. (Ready To Prod.)  
**11/23/97**

13. Elevations (DF, RKB, RT, GR, etc.)  
**KB 3292', GL 3283', DF 3291'**

14. Elev. Casinghead

15. Total Depth, Md & Tvd  
**2100**

16. Plug, Back T.D.  
**2055'**

17. If Multiple Compl., How Many Zones? **NA**

18. Intervals Drilled By

Rotary Tools  
**X**

Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name  
**San Andres 1307-1862'**

20. Was Directional Survey Made  
**No**

21. Type Electric And Other Logs Run  
**TOLD/CN/GR; AL/MSFL/GR; CBL**

22. Was Well Cored  
**No**

23.

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	200'	17 1/2"	300 sxs cl "C"	TOC surf. none
8 5/8"	24#	915'	12 1/4"	300 sxs lite "C" & 250 sxs "C"	TOC surf. none
5-1/2"	15.5#	2099'	7-7/8"	400 sxs cl "H"	TOC surf. none

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	1603'	

25. TUBING RECORD

26. Perforation record (interval, size and number)

**1307-1445' ALPHA (5 - .40" EHD holes)**  
**1559-1569" "A" (2 - .40" EHD holes)**  
**1605-1690" "B" (6 - .40" EHD holes)**  
**1710-1752" "C" (12 - .40" EHD holes)**  
**1760-1862" "D" (5 - .40" EHD holes)**

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL
<b>1307-1862'</b>	<b>2500 gals of 15% NeFe acid</b>
<b>1307-1862'</b>	<b>180,000 gals linear gelled water with 6000# mesh sand.</b>
	<b>287,000# 20/40 sand</b>

**28 PRODUCTION**

Date First Production <b>11/29/97</b>	Productions Method I (Flowing, gas lift, pumping—Size and type of pump) <b>Pumping</b>					Well Status (Prod or Shut-In) <b>Producing</b>	
Date Of Test <b>12/10/97</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil—Bbl. <b>79</b>	Gas—Mcf. <b>79</b>	Water—Bbl. <b>259</b>	Gas-Oil Ratio <b>1000/1</b>
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl. <b>79</b>	Gas—MCF. <b>79</b>	Water—Bbl. <b>259</b>	Oil Gravity-API (Corr.) <b>38°</b>	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)  
**sold**

Test Witnessed By  
**Danny Hokett**

30. List Of Attachments  
**Deviation surveys, Logs**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Diana Keys*

Printed

Name **DIANA KEYS**

Title **ENGINEERING TECHNICIAN** Date **12/22/97**