Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

C1ST BLM BLM OCD

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29661

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

DEC 1997 RECEIVED OCD - ARTESIA

7. Lease Name or Unit Agreement Name
Jackson

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

8. Well No.
3

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102, (405) 235-3611

9. Pool name or Wildcat
Red Lake (Q-GB-SA)

4 Well Location
Unit Letter **M** :**330** Feet From The **south** Line and **660** Feet From The **west** Line

Section **7** Township **18S** Range **27E** NMPM **Eddy** County

10.Date Spud	11.Date T.D.Reached	12.Date Compl. *(Ready To Prod.)*	13. Elevations (DF, RKB, RT, GR, etc.)	14.Elev. Casinghead
11/18/97	**11/13/97**	**11/22/97**	**KB 3293', GL 3284', DF 3292'**	

15.Total Depth, Md & Tvd	16.Plug, Back T.D.	17.If Multiple Compl., How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
2150'	**2107'**	**NA**		**X**	

19.Producing Interval(s), Of This Completion—Top, Bottom, Name
San Andres 1349-1808'

20. Was Directional Survey Made
No

21.Type Electric And Other Logs Run
TDLD/CN/GR; AL/MSFL/GR; CBL

22. Was Well Cored
No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	233'	17 1/2"	300 sxs cl "C"	TOC surf. none
8 5/8"	24#	908'	12 1/4"	300 sxs lite "C" & 250 sxs "C"	TOC surf, none
5-1/2"	15.5#	2149'	7-7/8"	425 sxs cl "H"	TOC surf, none

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	1550'	

26. Perforation record (interval, size and number)
1349-1426' ALPHA (4 - .40" EHD holes)
1525-1574' "A" (6 - .40" EHD holes)
1586-1667' "B" (6 - .40" EHD holes)
1689-1728' "C" (10 - .40" EHD holes)
1738-1808' "D" (6 - .40" EHD holes)

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL
1349-1808'	2500 gals of 15% NeFe acid
1349-1808'	180,000 gals linear gelled
	water with 6000# mesh sand,
	306,000# 20/40 sand

28

PRODUCTION

Date First Production	Productions Method I(*Flowing, gas lift, pumping—Size and type of pump*)	Well Status *(Prod or Shut-In)*
11/27/97	**Pumping**	**Producing**

Date Of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil—Bbl.	Gas—Mcf.	Water-Bbl.	Gas-Oil Ratio
12/10/97	**24**			**102**	**102**	**315**	**1000/1**

Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl.	Gas—MCF.	Water—Bbl.	Oil Gravity-API *(Corr.)*
			102	**102**	**315**	**38°**

29. Disposition Of Gas *(Sold, Used For Fuel, Vented, Etc.)*
sold

Test Witnessed By
Danny Hokett

30. List Of Attachments
Deviation surveys, Logs

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Diana Keys Printed Name DIANA KEYS Title ENGINEERING TECHNICIAN Date 12/22/97