

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30 015-20000-29688

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
78890

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name Scoggin Draw 4 State <i>Com</i>				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					8. Well No. 1				
2. Name of Operator Mewbourne Oil Company					9. Pool name or Wildcat Illinois Camp Morrow North				
3. Address of Operator PO Box 5270, Hobbs, NM 88240									
4. Well Location Unit Letter <i>DF</i> <i>2310</i> Feet From The <i>South</i> Line and <i>660</i> Feet From The <i>west</i> Line Section <i>4</i> Township <i>18s</i> Range <i>28e</i> NMPM Eddy County									
10. Date Spudded 11/02/97		11. Date T.D. Reached 12/10/97		12. Date Compl. (Ready to Prod.) 01/18/98		13. Elevations (DF & RKB, RT, GR, etc.) KB-3672, DF-3671, GL-3657		14. Elev. Casinghead 3657	
15. Total Depth 10470		16. Plug Back T.D. 10419		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By <input checked="" type="checkbox"/> Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 10186096 Morrow								20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run CDL-CN-GR, DLL-ML-GR								22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13 3/8		48		423		17.5		345 sxs lite, H	
9 5/8		36		2650		12.25		1050 sxs lite, H	
5 1/2		17		10470		8.75		stage 1- 840 sxs H	
								stage 2- 750 sxs HLP, 200 sxs H	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2.875		10229		10229					
26. Perforation record (interval, size, and number) 10286-96 , .31" holes, 60 holes									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
28. PRODUCTION									
Date First Production 01/18/98		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in) prod		
Date of Test 01/18/98		Hours Tested 24		Choke Size 13/64		Prod'n For Test Period 1.6		Oil - Bbl. 2938	
Flow Tubing Press. 2500		Casing Pressure 500		Calculated 24-Hour Rate 1.6		Gas - MCF 2938		Water - Bbl. 0	
								Oil Gravity - API - (Corr.) 53	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold								Test Witnessed By co. rep.	
30. List Attachments Logs									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <i>Ross D. Murphy</i>		Printed Name Ross D. Murphy		Title Dist. Mgr.		Date 02/14/98			