District I PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District fil

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-101 C 15F Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

istrict IV 040 South Pacheco, Santa Fe, NM 87505	2040 South Pacheco Santa Fe, NM 87505	AMENDED REPORT
APPLICATION FOR PERMIT TO	DRILL, RE-ENTER, DEEPEN PLUGBA	ARK, OR ADD A ZONE

	Operator Name and Address	RECEIVED 7		2OGRID Number
Mewbourne Oil Company ✔ P. O. Box 5270 Hobbs, NM 88241	1	OCD - ARTESIA	30 - (14744 3API Number 0 15-29688
4Property Code	Scoggin Draw "4" State Com	41.		₅ Well No. 1

Surface Location

								= 100/Ali	County
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West Line	County
	4	185	28E		2310	South	660	West	Eddy
L	4	100	200		2310	- Oouti			

Proposed Bottom Hole Location If Different From Surface

		j-							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
	<u> </u>	₃Proposed			<u> </u>		10Propos	ed Pool 2	
Undesignate	d Atoka (Sas Pool							

11Work Type Code	12Well Type Code G	13Cable/Rotary	иLease Type Code Р	₁₅Ground Level Elevation 3649
₁₅Multiple	17Proposed Depth	18Formation	19Contractor	₂₀Spud Date
No	10276	Atoka	Key Energy Services	08-06-99

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
1016 3126	Outsing time				
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	1				

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1) Abandon Morrow perforations 10160' to 10176' by setting a cast iron bridge plug with 20' cement on top.
- 2) Test the Atoka Formation through perforations 9831' to 9844'.

Blowout preventers will be installed prior to commencing this project. BOP's will be dual hydraulic with 5000 psi WP. Any fluid produced while working on the well will be diverted through a 5000 psi WP adjustable choke to a steel tank via a 2" ID steel line.

²³ I hereby certify that the information given above is true and complete to the							
best of my knowledge and belief. Signature:	Approved By:	ORIGINAL SIGN	ED BY TIM W. GUM				
Printed name: Jerry Eklin	Title:	SIGNAGE II SO					
Title: District Manager	Approval Date:	8-11-99	Expiration Date: 8 - // -OC				

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 State of New Mexico

Energy, Minerals and Natural Resources Department

Revised February
Instruction on back
Standing to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
EVED 55 Form C-102

DISTRICT II P.O. Drawer DD, Artesia, NM 80210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

M AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION RULET

API Number	Pool	1 Code Pool Name	
30-015029688		Undesignated Atoka Gas	Pool
Property Code		Property Name SCOGGIN DRAW "4" STATE Com.	Well Number 1
OCRID No. 14744	,	Operator Name MEWBOURNE OIL COMPANY	Elevation 3657

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	4	185	28E		2310	SOUTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townsh	ip	Range	Lot	ldn	Feet	from t	he	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill	Cor	solidation	Code	Or	der No.				,		
320													

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

777777777777777		OPERATOR CERTIFICATION
	i i	I hereby certify the the information
	į.	contained herein is true and complete to the
1. 1		best of my knowledge and belief.
	l l	$Y \rightarrow I$
	1	
!		L'Muran
	!	Signature
 		Russell D. Macaw
	;	Russell D. Hacaw
		Printed Name
l y i		Drilling Engineer
[.		Tiue
ر ۱		June 18, 1997
		Date
		SURVEYOR CERTIFICATION
		SURVETOR CERTIFICATION
		I hereby zertify that the well location shown
660'	i i	on this plat was plotted from field notes of
	ļ ļ	actual surveys made by me or under my
		supervison, and that the same is true and
	l l	correct to the best of my belief.
	!	
/		6/11/97 Date Surveyed
		Date Surveyed
 	!	Date Surveyou
	-	Signature to Sent Of Professional Call Veyor On
 		L.toreaaronuf Control
	! !	WEXICO NEXT
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2 2	!	(36492) A s
\ Y		A Care Letter Land
	i i	Certificate No. Herschel L. Judes RLS 3640
	!	
	[SGCOW4=1 COE MSK #4
The second second second		GENERAL GURANHAL COMPANY