

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-29688

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
18787

7. Lease Name or Unit Agreement Name  
Scoggin Draw "4" State Com

8. Well No.  
1

9. Pool name or Wildcat *Empire Penn.*  
~~Undesignated State~~ Gas Pool

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator ☒  
Mewbourne Oil Company

3. Address of Operator  
P. O. Box 5270, Hobbs, NM 88241

4. Well Location  
Unit Letter L 2310 Feet From The South Line and 660 Feet From The West Line  
Section 4 Township 18S Range 28E NMPM Eddy County

10. Date Spudded 11/02/97 11. Date T.D. Reached 12/10/97 12. Date Compl. (Ready to Prod.) 01/19/98 13. Elevations (DF & RKB, RT, GR, etc.) 3657' GR 14. Elev. Casinghead 3659'

15. Total Depth 10470' 16. Plug Back T.D. 10150' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name  
9830-9840', Atoka

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
None for this completion

22. Was Well Cored  
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	423	17-1/2"	345 sks	None
9-5/8"	36#	2650	12-1/4"	1050 sks	None
5-1/2"	17#	10470	8-3/4"	1790 sks	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	9824	9824

26. Perforation record (interval, size, and number)  
9830-9840', 40 Holes, 0.47" diameter EH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 08/07/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
<u>08/08/99</u>	<u>24</u>	<u>13/64"</u>		<u>0</u>	<u>1053</u>	<u>18</u>	<u>---</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)
<u>1160</u>	<u>Packer</u>		<u>0</u>	<u>1053</u>	<u>18</u>	<u>---</u>

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold Test Witnessed By Mr. Davila

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry Elgin Printed Name Jerry Elgin Title District Manager Date 08/13/99