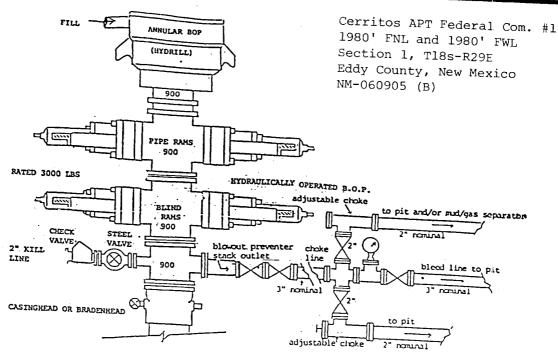
YATES PETROLEUM CORPORATION

YATES PETROLEUM CORPORATION

105 South 4th Street ARTESIA, NEW MEXICO 88210



typical choke manifold assemby for 14 rated working pressure service-surface installation

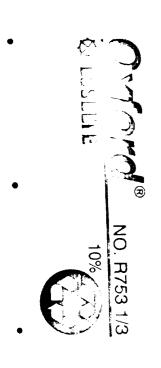
EXHIBIT B

THE FOLLOWING CONSTITUES THE MINIMUM BLOWOUT PREVENTER REQUIREMENTS FOR 3000 PSI WP SYSTEMS

- All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- Choke outlet to be a minimum of 3" diameter.
- 3. Kill line to be of all steel construction of 3" minimum diameter.
- All connections from operating manifolds to preventers to be all steel. Hole or tube to be a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls to be located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing.

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> 11-25-97 Cerry Thinteen 2001-11, USG Britantified Fatericis 21881-11, USG Bouched Comparated Songe 31881-11, USG



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