			N.	M. Oil Cons.	Divisio	'n		
Form 3160-3				811 S. 1ST S ARTESHANN 882	ј — . ЗОА ТЕ	• FORM AP	PROVED 16	
(July 1992)	UNITED STATES (Other instructions on reverse side)					OMB NO.	1004-0136	
	DEPARTMENT				Expires: February 28, 1995 5. LEASE DEBIGNATION AND SERIAL NO.			
BUREAU OF LAND MANAGEMENTECEIVED						LC-060905 (B)		
						6. IF INDIAN, ALLOTT		
ATTLI	CATION FOR PL				<u>\$ 54</u>			
DRILL 🔯 DEEPEN 🗖 🚰						7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL GAS WELL VALUE AND NOTHER						8. FARM OR LEASE NAME WELL NO		
2. NAME OF OPERATOR						Cerritos APT		
YATES PETROLEUM CORPORATION 25575						9. API WELL NO.		
3. ADDRESS AND TELEPHONE NO.						30-015-	29690	
105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 L LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT Sand Tank Morrow 248		
At surface		In accordance with	cn any o	rute telisiteinenfis. 3		11. SEC., T., E., M., OR	01-	
1980' FNL and 1980' FWL At proposed prod. zone						AND SURVEY OR AREA		
Same Unit F						Section 1, T18S-R29E		
. DISTANCE IN MILES A					12. COUNTY OR PARIS			
Approximately	est of Loco	CO Hills, New Mexico.			Eddy County	New Mexico		
10. DISTANCE FROM PROFOSED PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 13. DISTANCE FROM PROFOSED LOCATION [®]			10. NU	80		HIS WELL 320		
			19. PROPOSED DEPTH 2		20. ROTA	20. ROTARY OR CABLE TOULS		
TO NEAREST WELL, DR or applied for, on this		11,700'			Rotary			
. ELEVATIONS (Show when 3549' GR	ther DF, RT, GR, etc.)			lolies Mate	n Bir an	22. APPROX. DATE W ASAP	OBE WILL START*	
-	I	PROPOSED CASI	ING AND	CEMENTING PROGR	AM			
SIZE OF HOLE			FOOT SETTING DEPTH			QUANTITY OF CEMENT		
14 3/4"	<u> 11 3/4 " </u>	42.0#		450'	WITNES	TNES: 700 sx circulate		
<u>11"</u> 7 7/8"	<u> </u>	<u> 32.0# </u> 17.0#		<u>3150'</u> 11700'		Tie back int. casing		
/ //0	5 1/2	17.0#		11/00		THE DACK INC	• Casing	
Formations. Ap Approximately 3 commercial, pro	n Corporation pr pproximately 450 3150' of interme oduction casing as needed for p)' of surfa diate casi will be ru	ace ca .ng wi in and	sing will be ll be set and	set and cement	cement circul circulated.	ated. If	
MUD PROGRAM: ()-450' FW Gel, F 10,200'-11,700'	aper; 450'	-3150		'-10,200)' Cut Brine;		
BOPE PROGRAM:	BOPE will be ni operational.				ng and t	cested daily f	or that TD-	
				IREMENTS AND		Po N	-27-98	
GAS NUT DEDICATED.			PECIAL STIPULATIONS			6	-27-98	
	ATTACHEL				(LC L) 6/14/47			
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If p	roposal is to deepen.	give data	on present productive zon	e and proposed	new productive zone. If	9/97 proposal is to drill or	
pen directionally, give pertin	ent data on subsurface locations	s and measured and h	rue vertica	l depths. Give blowout prev	venter program,	if any.		
SIGNED	affl	TIT	rle <u>L</u> ā	andman	· · · · · · · · · · · · · · · · · · ·	DATE June	5, 1997	
(This space for Feder	al or State office use)							
РЕКМИТ NO		<u> </u>		APPROVAL DATE				
Application approval does no	ot warrant or certify that the appl	icant holds legal or ec	quitable titl	e to those rights in the subjec	et lease which w	ould entitle the applicant to c	onduct operations thereo	
CONDITIONS OF APPROVAL.								
	ал те р (1969анын) 			r ap Mine	RALS	JUN 1	9 199 7	
APTROVED BY				On Reverse Side		DATE		

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the