

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Artesia, N 210-2834

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL of Section 1-T18S-R29E (Unit F, SENW)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-060905 (B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cerritos APT Fed Com #1

9. API Well No.

30-015-29690

10. Field and Pool, or Exploratory Area

Sand Tank Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Resume drilling, surface casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 4:45 PM 8-13-97.

TD 460'. Reached TD at 11:00 PM 8-13-97. Ran 11 joints of 11-3/4" 42# H-40 (463.36') of casing set at 460'. 1-Texas Pattern notched guide shoe set at 460'. Insert float set at 418'. Cemented with 100 sacks Class H, 12% Thixad, 2% CaCl2, 5#/sack gilsonite (yield 1.54, weight 14.6) and 200 sacks Halliburton Lite C, 5#/sack gilsonite, 1/4#/sack flocele and 2% CaCl2 (yield 1.99, weight 12.4). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.34, weight 14.8). PD 4:00 AM 8-14-97. Bumped plug to 300 psi, OK. Did not circulate cement. WOC 4 hours. Ran 1". Tagged cement at 185'. Spotted 136 sacks Class C 2% CaCl2. PD 9:30 AM 8-14-97. Circulate 30 sacks to pit. WOC. Nipped up and tested to 1000 psi for 15 minutes, OK. Drilled out at 10:00 PM 8-14-97. WOC 18 hours. Reduced hole to 11". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date Aug. 18, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: