

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. 1000 S. 1st

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL of Section 1-T18S-R29E (Unit F, SENW)

5. Lease Designation and Serial No.

LC-060905 (B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cerritos APT Fed Com #1

9. API Well No.

30-015-29690

10. Field and Pool, or Exploratory Area

Sand Tank Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

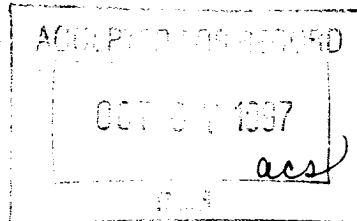
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 11660'. Reached TD at 4:45 AM 9-21-97. Ran 283 joints of 5-1/2" 17# casing as follows: 16 joints of 5-1/2" 17# M-95 8rd LT&C (646.69'); 73 joints of 5-1/2" 17# N-80 8rd LT&C (3009.63') and 114 joints of 5-1/2" 17# J-55 8rd LT&C (4691.95') and 80 joints of 5-1/2" 17# L-80 8rd LT&C (3330.04') (Total 11678.31') of casing set at 11660'. Float shoe set at 11660'. Float collar set at 11616'. Pumped 150 bbls mud with 150 scf/bbl N2, 500 gallons mud flush and 500 gallons Super Flush CO2 ahead of 875 sacks Halliburton Premium Lite H, 1/4#/sack flocele, 5#/sack salt and .4% Halad 322 (yield 2.08, weight 12.45) and 500 sacks Super Premium Poz silicalite, 5% Halad 344, .1% HR7, and .4% CFR3 (yield 1.66, weight 12.95). PD 6:40 PM 9-23-97. Bumped plug to 2300 psi for 1 minute, OK. Cement did not circulate. WOC. NOTE: Displaced casing with 10# brine water (last 40 bbls was displaced with KCL). Released rig at 11:00 PM 9-23-97.

Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed

Justin Klein

Title Operations Technician

Date Sept. 29, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED
OFFICE OF LAND MANAGEMENT
ROSWELL OFFICE

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