

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NO. 081-10-283  
3160-5  
10-283

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 1980' FWL of Section 1-T18S-R29E (Unit F, SENW)

5. Lease Designation and Serial No.

LC-060905 (B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cerritos APT Fed Com #1

9. API Well No.

30-015-29690

10. Field and Pool, or Exploratory Area

Sand Tank Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

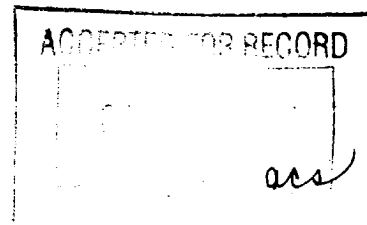
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 3190'. Reached TD at 6:00 AM 8-19-97. Ran 73 joints of 8-5/8" 32# J-55 (3194.47') of casing set at 3190'. Float shoe set at 3190'. Float collar set at 3146'. Cemented with 850 sacks Halliburton "C", 5#/sack salt and 1/4#/sack flocele (yield 2.01, weight 12.5). Tailed in with 250 sacks Class C Premium Plus and 2% CaCl2 (yield 1.32, weight 14.8). PD 4:15 PM 8-19-97. Bumped plug to 950 psi, OK. Circulated 180 sacks. WOC. Nipped up and tested to 5000# for 1 minute, OK. Drilled out at 7:00 PM 8-20-97. WOC 26 hours and 45 minutes. Reduced hole to 7-7/8". Resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed Rustey Miller

Title Operations Technician

Date Oct. 8, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: