

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471							
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FWL (Unit F, SENW) At top prod. interval reported below At total depth							
14. PERMIT NO. API 30-015-29690				DATE ISSUED DEC 1997 RECEIVED OCD - ARTESIA			
15. DATE SPURD		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (D.E., RKB, RT, GR, ETC.)*	
RH 7-15-97 RT 8-13-97		9-21-97		10-2-97		3549' GR	
20. TOTAL DEPTH, MD & TVD 11660'		21. PLUG, BACK T.D., MD & TVD 11612'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 80-11660'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11238-11257' Morrow						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC, Laterolog & BHC						27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
16"				80'		20"	
11-3/4"		42#		460'		14-3/4"	
8-5/8"		32#		3190'		11"	
5-1/2"		17#		11660'		7-7/8"	
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		2-7/8"		11169'		11169'	
31. PERFORATION RECORD (Interval, size and number) 11238-11257' w/68 .45" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) None			
33.* PRODUCTION							
DATE FIRST PRODUCTION 10-8-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-9-97		HOURS TESTED 24		CHOKE SIZE 16/64"		PROD'N. FOR TEST PERIOD OIL—BBL. 41 GAS—MCF. 2676 WATER—BBL. 10	
FLOW. TUBING PRESS. 2350#		CASING PRESSURE Packer		CALCULATED 24-HOUR RATE 41		OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Frank Molina			
35. LIST OF ATTACHMENTS Deviation survey & logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Operations Technician				DATE Nov. 24, 1997	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	VERT. ²
				San Andres	3063'	
				Bone Spring	4322'	
				Wolfcamp	8272'	
				Strawn	10278'	
				Atoka	10521'	
				Morrow	11076'	
				Chester	11544'	