

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division  
Other instructions on  
reverse side  
10-2834

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

LEASE DESIGNATION AND SERIAL NO.  
LC-029418-B NM 98120  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME  
Lea "D"

2. NAME OF OPERATOR  
The Wiser Oil Company

8. API WELL NO.  
30-015-29701

3. ADDRESS OF OPERATOR  
P. O. Box 2568 Hobbs, New Mexico 88241

9. WELL NO.  
520

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 10' FNL & 1267' FEL  
Sec. 26-T17S-R31E  
Unit A

ACCEPTED FOR RECORD

OCT 8 1997

BLM

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 26-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3854'

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐ ALTERING CASING ☐  
ABANDONMENT\* ☐

(Other) Spudding, Cementing Surface & Production Casing

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #5. Spudded 12-1/4" surface hole @ 11:45 a.m. 10/04/97. Drilled hole to 464'. Ran 10 jts. 8-5/8", 20#, ISW-42 ST& C csg. Set at 459'. Halliburton cemented with 300 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 7:30 p.m., 10/04/97. Circulated 73 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1,000# for 30 min., no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4100'. Ran casing as follows: Ran 98 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 4100'. Halliburton cemented w/1000 gals. Superflush 101 + 1000 sks. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 81 bbls. FW w/Lo-Surf 300. Plug down at 8:00 a.m. 10/12/97. Circulated 96 sks. cmt. Released rig at 10:00 a.m. 10/12/97. BLM was notified, no representative present. Pressure tested csg. to 1500# for 30 min., no pressure loss.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Drilling Department DATE October 14, 1997

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side

RECEIVED

1997 OCT 20 A 5:12

NOB/HEL OFFICE