Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE * (Other Instructions on reverse side)

Budget Bureau No. 1004-0135

BUREA	U OF LAND MANAGEMENT	reverse side)		
			5. LEASE DESIGNATION AND SERIAL NO. NM 98120	
CUMDRY NO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.			O. II INDIAN, ALLOTTEE OR TRE	BE NAME
Use "APPL	ICATION FOR PERMIT - "for such propos	ala \		
1.		Oil Carabivision	7. UNIT AGREEMENT NAME	
OT CAS	OTHER 311 3	1st st	Lea "D"	
OIL GAS WELL	OTHER 3113	- Nila -8210-2834		
2. NAME OF OPERATOR			8. API WELL NO.	
The Wiser Oil Company			30-015-29701	
3. ADDRESS OF OPERATOR			9. WELL NO.	
P.O. Box 2568 Hobbs, New Mexico 88241			20	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT	
At murface			Grayburg Jackson 7-Rivers	
At surface 10' FNL & 1267' FEL Sec. 26-T17S-R31E Unit A			11. SEC., T., R., M., OR BLK. AND	
Sec. 26-T178-R31E			SURVEY OR AREA	
Unit A			Sec. 26-T17S-R31E	
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARISH	13. STATE
	3854'	,,	Eddy	NM
16. Check	Appropriate Box to indicate Natur	e of Notice Report or Othe	*····	14141
NOTICE OF INTENTION TO:			SSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	AL TERRIC CASRIC	
	MODIFIED CONFIDER	SHOOTING OR ACIDIZING	ALTERING CASING	'
SHOOT OR ACIDIZE	ABANDON*		ABANDONMENT *	لــا
		·		
REPAIR WELL	CHANGE PLANS	(Other) <u>Frac</u>		
			fmultiple completion on Well	
(Other) Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				
proposed work. If well is directionally	drilled, give subsurface locations and measur	red and true vertical depths for all m	arkers and zones pertinent to this work.)	•
11/12/97 HES frac'd Grayburg perfs. 3406'-3617' w/8000 gals. gelled water, 20,000 gals. #20 Delta Frac + 35,400# 16/30 Brown sand. ATP 2552#@33.9 bpm. MTP				
2780# @ 34.8 bpm. ISIP 2080#. 5 min. 1897#. 10 min. 1840#. 15 min. 1831#.				
11/18/97 NU BOP. RIH w/retrieving tool on 2-7/8" tbg. Tagged sand @ 3444'.				
11/19/97 Cleaned out fill f/3444'-3650'.	POH to 3360'.			
11/20/97 Tagged 2' sand on RBP. Circ.	sand. POH w/RBP. HES set Baker CIBP at	3900'. RIH w/2-7/8" tbg. ND BO	P. Set TAC w/10.000# tension. The	3890°
SN @ 3855'. TAC @ 3328'.			Ą.	,
11/21/07 DIH sulmode & 2-1/2" v 1-3/4":	r 12' numa. I oft wall numains to better.	ACCEPTED FO	B BECORD	
11/21/97 RIH w/rods & 2-1/2" x 1-3/4" x 12' pump. Left well pumping to battery.				
		400 0 0	3 4000	
		APR 0 6	6 1993	
			الامما	
		FilM	- una	
18. I hereby certify that the foregoing is true and correct.				
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SIGNED //ory Jo / way	TITLE Completion	n Department	DATE <u>January 27, 1998</u>	
(This space for Federal or State office use)				
(2.11.0 space for 1 contain of State Office use)				
APPROVED BY	TITLE		DATE	<u>.</u>
CONDITIONS OF APPROVAL, IF ANY				