

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See Other Instructions on
reverse side)OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 98120	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company		7. UNIT AGREEMENT NAME Lea "D"	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		8. FARM OR LEASE NAME, WELL NO. #20	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 10' FNL & 1267' FEL Unit A At top prod. Interval reported below At total depth		9. API WELL NO. 30-015-29701	
14. PERMIT NO. DATE ISSUED 06/30/97		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
15. DATE SPUDDED 10/04/97		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26-T17S-R31E	
16. DATE T.D. REACHED 10/11/97		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready To prod.) 11/21/97		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3854'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4100'		21. PLUG BACK T.D., MD & TVD 4054'	
22. IF MULTIPLE COMPL., HOW MANY * ACCEPTED FOR RECORD APR 08 1993		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3825'-3888' San Andres Upper Jackson 3406'-3617' Grayburg		25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	20# ISW-42	459'	12-1/4"
5-1/2"	17# J-55	4100'	7-7/8"
		TOP OF CEMENT, CEMENTING RECORD	
		300 sx. Class C + 1/4#FC/sx. + 2% CaCl	
		1000 sx. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +	
		250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
		+ 1/4# FC/sk.	
		Circ. 73 sks.	
		Circ. 96 sks.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
			SCREEN (MD)
			2-7/8"
			3890'
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			
3910', 13'-43' & 47'-51' w/1 SPF (37 holes)			
3825', 27'-46', 60'-66' & 85'-88' w/1 SPF (32 holes)			
3406', 07', 59', 60', 3504'-08', 25', 51'-55', 3616' & 17' w/1 SPF (17 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3910'-3951'		Acidized w/5500 gals. 15% NE-FE acid	
3825'-3888'		Acidized w/4800 gals. 15% NE-FE acid	
3406'-3617'		Acidized w/2000 gals. 15% NE-FE acid	
3406'-3617'		Frac'd w/8000 gals. gelled water. 20,000 gals. #20 Delta Frac + 35,400# 16/30	
Brown sand.			
33. PRODUCTION			
DATE FIRST PRODUCTION 11/21/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-3/4" x 12' pump	
DATE OF TEST 01/05/98		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N FOR TEST PERIOD → 29	OIL—BBL. 19
FLOW TUBING PRESS.	CASING PRESSURE 30#	CALCULATED 24-HOUR RATE → 29	GAS—MCF. 19
			WATER—BBL. 60
			GAS-OIL RATIO 655/1
			OIL GRAVITY—api (CORR.) 38.0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY A. Short			
35. LIST OF ATTACHMENTS Deviation Survey & Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED Mary Jo Turner		TITLE Completion Department	
DATE January 27, 1998			