

CCD - Artesia -

clsf

SUBMIT IN TRIPLICATE \*  
(Other Instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
The Wiser Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
10' FNL & 1267' FEL  
Unit A

5. LEASE DESIGNATION AND SERIAL NO.  
NM-98120

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Lea "D"

8. WELL NAME AND NO.  
20

9. API WELL NO.  
30-015-29701

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson 7-Rivers-QN-GB-SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 26-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3854'

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT \* ☒

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/17/02 MIRU Eunice Well Service. POH. LD pump & rods. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/5-1/2" CIBP on 2-7/8" tbg. to 3350'. Set CIBP @ 3350'. Circulate 90 bbls. plr. fluid. Pressure test to 500# for 30 minutes. Performed by Nick Jimenez with Gandy Corporation. Held ok. POH. LD 2-7/8" tbg. RD BOP. NU WH. BLM was not present to witness chart. Well is TA'D. RDMO.

Wiser respectfully request TA'D status for the Lea "D" # 20. This will enable us to evaluate the Seven Rivers zone on off setting wells to determine if productive.

TA 12  
5/17/03

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE July 29, 2002

(This space for Federal or State office use)

APPROVED BY JODIE SANDOZ LARA DATE 12/19/02

CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

