

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" - " for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Lea "D"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1330' FNL & 2615' FWL Sec. 26-T17S-R31E Unit F		8. API WELL NO. 30-015-29702	
		9. WELL NO. 22	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3837'	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐

(Other) Spudding, Cementing Surface & Production Casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #5. Spudded 12-1/4" surface hole @ 7:45 p.m. 09/26/97. Drilled hole to 464'. Ran 10 jts. 8-5/8", 20#, ISW-42 ST& C csg. Set at 459'. Halliburton cemented with 300 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 6:30 a.m., 09/27/97. Circulated 87 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1,000# for 30 min., no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4000'. Ran casing as follows: Ran 96 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 4000'. Halliburton cemented w/1000 gals. Superflush 102 + 700 sks. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 79 bbls. FW w/Lo-Surf 300. Plug down at 1:45 a.m. 10/03/97. Circulated 42 sks. cmt. Released rig at 3:45 a.m. 10/03/97. BLM was notified, no representative present. Pressure tested csg. to 1500# for 30 min., no pressure loss.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Drilling Department DATE October 3, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side

RECEIVED

1957 OCT -6 A 10:02

DEPT OF LAND MGMT.
ROSWELL OFFICE