

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1330' FNL & 1330' FWL
Sec. 26-T17S-R31E
Unit F

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3839'

5. LEASE DESIGNATION AND SERIAL NO.
LC-029418-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lea "D"

8. API WELL NO.
30-015-29703

9. WELL NO.
23

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 26-T17S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐ ALTERING CASING ☐
ABANDONMENT* ☐
(Other) Spudding, Cementing Surface & Production Casing ☒

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #5. Spudded 12-1/4" surface hole @ 6:45 p.m. 10/12/97. Drilled hole to 464'. Ran 10 jts. 8-5/8", 20#, ISW-42 ST& C csg. Set at 458'. Halliburton cemented with 300 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 2:15 a.m., 10/13/97. Circulated 89 sks. cmt. BLM was notified, witnessed by Duncan Whitlock. NU BOP & tested csg. to 1,000# for 30 min., no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4050'. Ran casing as follows: Ran 97 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 4050'. Halliburton cemented w/1000 gals. Superflush 101 + 1100 sks. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 80 bbls. FW w/Lo-Surf 300. Plug down at 1:00 a.m. 10/19/97. Circulated 0 sks. cmt. Released rig at 3:00 a.m. 10/19/97. BLM was notified, no representative present. Pressure tested csg. to 1500# for 30 min., no pressure loss.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Drilling Department

DATE October 21, 1997

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DAVID E. GLENN

DATE

*See Instruction On Reverse Side

BOARD OF LAND INVESTMENT
ROSWELL OFFICE

14 OCT 27 A 5:13

RECEIVED