Form 3160-5 (November 1983) (Formerty 9-331)

18. I hereby certify that the foregoing is true and correct.

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

SIGNED

APPROVED BY

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil fors. Division

SUBINITAIN TRIPSICATE *3 Budget Bureau No. 1004-0135 (Other Instruction of 8210-28 spires August 31, 1985

_ DATE <u>March</u> 14, 1998

DATE

(15F

BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 1. 7. UNIT AGREEMENT NAME Lea "D" OIL GAS OTHER NAME OF OPERATOR 8. API WELL NO. The Wiser Oil Company 30-015-29703 3. ADDRESS OF OPERATOR 9. WELL NO. CORD P.O. Box 2568 Hobbs, New Mexico 882414 23 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 0 วเป็น Grayburg Jackson 7-Rivers At surface 11. SEC., T., R., M., OR BLK, AND 1330' FNL & 1330' FWL SURVEY OR AREA Sec. 26-T17S-R31E Sec. 26-T17S-R31E Unit F 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 3839 Eddv **NM** Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON* ABANDONMENT * REPAIR WELL CHANGE PLANS (Other) Frac (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 01/08/98 POH w/RBP. RIH w/2-7/8" tbg. ND BOP. Set TAC w/10,000# tension. RIH w/rods & 2-1/2" x 1-3/4" x 16' pump. Left well pumping to battery. Tbg. @ 3958'. SN @ 3927'. TAC @ 3619'. 02/02/98 POH & LD rods. NU BOP. RIH w/R-4 pkr. & set @ 3856'. RU swab. 02/03/98 POH w/pkr. RIH w/RBP & set @ 3845'. LD tbg. 02/04/98 ND BOP & WH. NU frac valve. 02/05/98 RU HES & frac'd San Andres Vacuum 3726'-3826' w/2980 gals. geiled water, 17,853 gals. #20 Delta Frac + 40,100# 16/30 Brady sand. ATP 2680# @ 30 bpm. MTP 3090# @ end of flush. ISIP 2668#. 5 min. 2112#. 10 min. 1840#. 15 min. 1615#. 02/06/98 ND frac valve. NU BOP. RIH w/2-7/8" tbg. Tagged sand @ 3810'. Load hole w/84 bbls. water. Washed sand off of RBP. Latched on to plug & POH. RIH 02/09/98 RIH w/tbg. Tagged up @ 3996' w/10' fill. LD 5 jts. RIH w/rods & 2-1/2" x 1-1/2" x 16' RHTC pump. Left well pumping to frac tank. Tbg. @ 3817'. SN @

*See Instruction On Reverse Side

TITLE Completion Department

TITLE